

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATON OFFICE			

I. Operator  
EL PASO NATURAL GAS CO.

Address  
BOX 990, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name ATLANTIC A	Well No. 9A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee NM	Lease No. 0606
Location Unit Letter C : 1185 Feet From The North Line and 1575 Feet From The West Line of Section 27 Township 31N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	C 27 31N 10W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 8/17/77	Date Compl. Ready to Prod. 9/26/77	Total Depth 5600'	P.B.T.D. 5583'					
Elevations (DF, RKB, RT, GR, etc.) 6144' GR	Name of Producing Formation Mesa Verde	Top Gas Pay 4405'	Tubing Depth 5490'					
Perforations 13, 4888-4906, 4921-53, 4973-91, 5054-73, 5113-43, 5172-81, 5199-5210, 5220-39, 5419-31, 5477-87, 5499-5513'	Depth Casing Shoe 5600'							
HOLE SIZE 13 3/4" 8 3/4" 6 1/4"	CASING & TUBING SIZE 9 5/8" 7" 4 1/2" liner 2 3/8"	DEPTH SET 249' 3260' 3099-5600' 5490'	SACKS CEMENT 225 cu. ft. 469 cu. ft. 423 cu. ft. tbgs.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 648	Casing Pressure (Shut-in) 660	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Brisco  
(Signature)

Drilling Clerk

(Title)

September 30, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 28 1977, 19  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation to be taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each well in multiple