

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
DOUGLAS	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic A	Well No. 9A	Pool Name, Including Formation Aztec Pic. Cliffs	Kind of Lease State, Federal or Fee	Lease No. NM 0606
Location				
Unit Letter C	: 1185	Feet From The North	Line and 1575	Feet From The West
Line of Section 27	Township 31-N	Range 10-W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 27 31N 10W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 8-17-77 wo 4-3-81	Date Compl. Ready to Prod. 9-26-77; 4-21-81	Total Depth 5600'	P.B.T.D. 5583'					
Elevations (DF, RKB, RT, CR, etc.) 6144' GR	Name of Producing Formation P.C.	Top Oil/Gas Pay 2896'	Tubing Depth 2977'					
2896-2907, 2908-2919, 2926-2937, 2938-2948, 2960-2972, 2979-2992' W/12 SPZ.			Depth Casing Shoe 5600'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	249'	225 cf.					
8 3/4"	7"	3260'	469 cf.					
6 1/4"	4 1/2"	3099-5600'	423 cf.					
	1 1/4"	2977'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 1176	Length of Test	Bbls. Condensate/MMCF	Gravel or Condensate
Testing Method (spot, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 381	Casing Pressure (shut-in) 381	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

April 21, 1981

OIL CONSERVATION DIVISION

APPROVED
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT #

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.

4-3-81: Dwinell Bros. Inc Rig #1 moved on location.

4-4-81: PBTD 5583'. Tested casing to 4000#, OK. Perfed Pic. Cliffs:

2896-2907, 2908-2919, 2926-2937, 2938-2948, 2960-2972, 2979-2992'
W/12 SPZ. Fraced w/ 70,000# 10/20 sand, 75,000 gal. wtr.

4-6-81: Ran 176 joints of 2 3/8", 4.7#, MV tubing 5463' set at 5474'.
S.N. Set at 5440'. Baker Model D Packer set at 3075'. Ran
92 joints of 1 1/4", 2.33#, J-55 PC tubing 2966' set at 2977'.
S.N. Set at 2945'.

4-16-81: Date Mesa Verde Formation was tested.

4-21-81: Date Pic. Cliffs Formation was tested.