

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-22492
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Atlantic A LS (Also filed on BLM Form 3160-5 Federal Lease NM - 0606)
4. Well Location Unit Letter C 1185 feet from the North line and 1575 feet from the West line Section 27 Township 31N Range 10W NMPM San Juan County		8. Well No. 9A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6144'		9. Pool name or Wildcat Blanco Mesaverde/Aztec Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Downhole Commingle** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Aztec Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Aztec Pictured Cliffs (71280) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Sr. Regulatory Analyst** DATE **09/03/2002**

Type or print name **Mary Corley** Telephone No. **281-366-4491**

(This space for State use)

Original Signed by **STEVEN N. HAYDEN**

DEPUTY OIL & GAS INSPECTOR, DIST. IV

APPROVED BY _____ TITLE _____ DATE **SEP - 9 2002**

Conditions of approval, if any:

SJ Basin Well Work Procedure

Atlantic A LS 009A

T31N R10W-Sec27

API#: 30-045-22492

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP's.
3. Tag for fill and TOH with 1-1/4" short string set at 2977'. LD production tbg.
4. TOH with 2-3/8" long string set at 5474'. Visually inspect 2-3/8" production tubing. If necessary, replace the entire tubing string.
5. Mill 7" production packer set at 3074'.
6. Clean out to PBTD.
7. Rabbit tubing and RIH with 2-3/8" production tubing (with X-nipple and plug on bottom). Replace any joints that fail the pressure test.
8. Land 2-3/8" production tubing at 5470'.
9. Swab water from tubing with the sandline.
10. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
11. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded before RDMO.
12. ND BOP's. NU WH. Test well for air. Return well to production.

Allocation Based on 2002 Annual Production				
Pool	Oil	%	Gas	%
Mesaverde	0	0	89701	83
Pictured Cliffs	220	100	18252	17

Atlantic A LS 9A

API# 3004522492

Sec 27, T31N, R10W

GL: 6144'

History:

- Drilled & completed MV only in 1977
- In 1981 perforated PC and completed as dual

PC Perforation

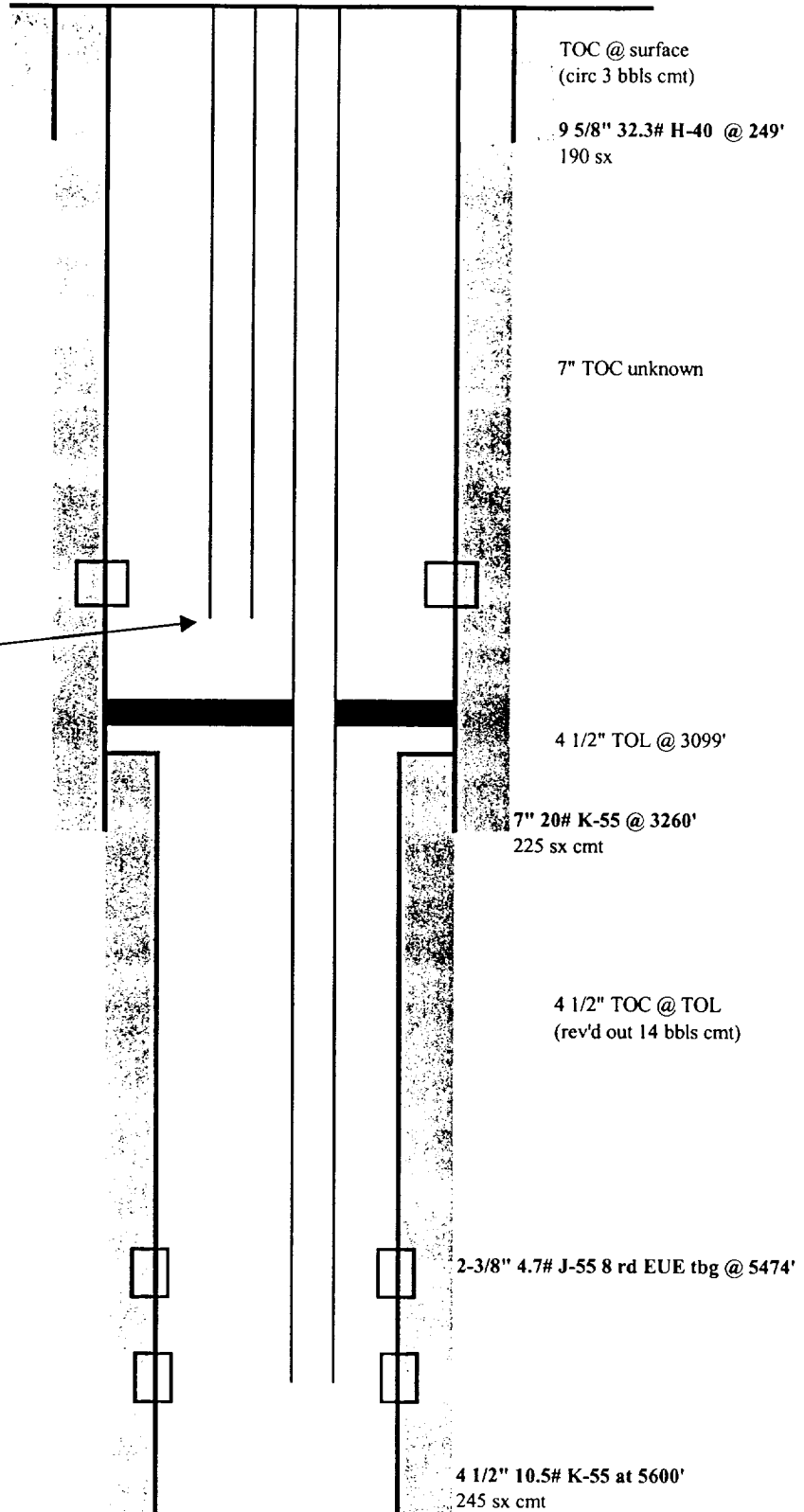
2896' - 2992', 70 klbs sand

1 1/4" 2.33#, J-55 tubing @ 2977'

Baker model D packer @ 3074'
w/ Baker model G seal assy set w/ 12 klbs

Mesaverde perforations:

4405' - 4813', frac'd w/ 72 klbs sand
4888' - 5295', frac'd w/ 150 klbs sand
5335' - 5513', frac'd w/ 60 klbs



PBTD: 5583'

TD: 5600'

updated: 06/25/02 az