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NO OF COPICS BACKINGS	~~~			•	
PISTRIBUTION					/
SANTA FE		NEW MEXICO OIL	CONSERVATION COM	MISSION	
FILE		REQUES	ST FOR ALLOWABLE		Point C+104 Supersedes Old C+104 and C+1
U.S.G.S.	411711		AND		Effective 1-1-65
LAND OFFICE	AUTHO	PRIZATION TO T	RANSPORT OIL AND	NATURAL GAS	
TRANSPORTER OIL /	•			3.10	
GAS					
OPERATOR			•		
PROBATION OFFICE					
Operator	· · · · · · · · · · · · · · · · · · ·				
EL PASO NATUR	RAL GAS CO.		•		
Address					·
BOX 990, FARM	IINGTON, NEW	MEXICO			•
Reason(s) for filing (Check proper be	)x)		Other (Please	e explain)	
New We!1		Transporter of:		•	
Change in Ownership	Cil	Dry (	Gas 🔲		
Change in Ownership	Casinghea	d Gas Cond	ensate		
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	IFACE				
Lease Name	Well No.	Pool Name, Including	Formation		
LUCERNE A	2A	Blanco P.C.	· Offination	Kind of Lease	Lease No.
Location		Dranco 1.6.		State, Federal or Fee	SF 078389
Unit Letter P . 80	0 Feet From	The South	Ine and 1180	T	
	reetriom	Ine ooden	Ine and118U	Feet From The	ast
Line of Section 9 To	wnship 31N	Range	10W , NMPM,	San Juan	
·			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Jan Juan	County
DESIGNATION OF TRANSPOR	TER OF OIL A	ND NATURAL G	AS		
Name of Authorized Transporter of Of	l or Con	densate X	Andress (Give address to	which approved copy o	f this form is to be sent)
EL PASO NATURAL GAS CO.			BOX 990, FARMINGTON, NEW MEXICO		
		or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATURA			!BOX 990, FARMIN	IGTON, NEW MEXT	CO ·
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Pge.	is gas actually connected	i? When	
	P 9	31N 10W		i	
f this production is commingled wi	th that from any	other lease or pool,	give commingling order:	number:	
COMPLETION DATA	: 61	Well Gas Well			
Designate Type of Completion	on = (X)	1	New Well Workover	Deepen Plug Bac	sk Same Restv. Diff. Restv.
Date Spudded	Date Compl. Rea	, X	X Total Depth	!	
	3/1/		1	P.B.T.D	İ
Elevations (DF, RKB, RT, GR, etc.)	Name of Producti		5663' Top (Gas Pay		5649'
6173' -GR	PC	,	1	Tubing D	
Perforations 2974-92,3018-3			2974'	Danit Co	3040 tising Shoe
			Depth Co	1	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		TUBING SIZE	DEPTH SET		SACKS CENENT
13 3/4"	9 5/8''		280'		1075 cf.
8 3/4"	7''		33271		434 cf.
6 1/4"	4 1/2"		3170-5663	1	434 C1. 431 cf.
	1 1/4"		30401	<del></del>	7-J1 CI .

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Pred. During Test Oil-Bhle. Water - Bble. Gas - MCF

GAS WELL Actual Frod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 2090 3 hours Tubing Pressure (shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size Calc. A.O.F. 537 3/4"

TITLE \_

CERTIFICATE OF COMPLIANCE

Π.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Drilling Clerk

(Title) *4/*18/78

(Dute)

OIL CONSERVATION COMMISSION

APPROVED.

Original Signed by A. R. Kendrick BY

OPERALE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or tightsporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.