Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088											
DISTRICT III		Sa	nta Fe,	New M	lexico 875	04-2088					
10.30 Rio Brazos Rd., Azicc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
Operator AMOCO PRODUCTION COMPANY						Well API No.					
Address P.O. BOX 800, DENVER, COLORADO 80201						300452250700					
Reason(s) for Filing (Check proper box)	COLORAL	0 8020) 1		Ou	nes (Please exp	lain)				
N:w Well Change in Transporter of: Recompletion Oil Dry Gas											
Change in Operator	Casinghea	_	Conden								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA		,								
Liase Name ATLANTIC A LS	Well No. Pool Name, Include BLANCO MES			ing Formation SAVERDE	(PROŘATEI	Kind GASSiale,	of Lease No. Federal or Fee				
Location C Unit Letter	. 1	150	Feet Fro	m The	FNL Lie	e and	500 F	et From The	FWL	Line	
Section 28 Townshi	9 31N		Range	10W		мрм,		JUAN		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas					3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sens)						
EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO TX 70070											
give location of tanks.	<u>ii</u>	i	Twp.	Rge.		-	When	7			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	l G	ss Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Dupth Casing Since			
	T	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D	<u> </u>		•	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LOWA	RIF								
OIL WELL (Test must be after recovery of total volume of load oil and must be						be equal to or exceed top allowable for this depth or be for full 24 hours.)					
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lýt, ei Fil	SECEIVED			
Length of Test	Tubing Pressure				Casing Pressure			Challe Size			
Actual Prod. During Test	l Prod. During Test Oil - libls.					Water - Bbis.			си Дия 2 3 1990		
	L		······································					OII C	ON. D	IV. '	
GAS WELL Actual Prod. Test - MCF/D	Leagth of To	ext			Bble Conden			Giavity of Q	IST. 3		
					Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-i	a)		Casing Pressu	re (Shut-in)		Choke Size		,	
VI. OPERATOR CERTIFICA				CE		NI CON	ISED\	TION (
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 3 1990						
U. V. Villey					By						
Uoug W. Whaley, Staff Admin. Supervisor					SUPERVISOR DISTRICT						
July 5, 1990 303-830-4280					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.