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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator EL PASO NATURAL GAS CO.	
Address BOX 990, FARMINGTON, NEW MEXICO	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MUDGE	Well No. 5A	Pool Name, Including Formation BLANCO MESA VERDE	Kind of Lease State, Federal or Fee	Lease No. SF 078040
Location				
Unit Letter <u>C</u> ; <u>815</u> Feet From The <u>North</u> Line and <u>1663'</u> Feet From The <u>West</u>				
Line of Section <u>3</u> Township <u>31-N</u> Range <u>11-W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	C 3 31N 11W

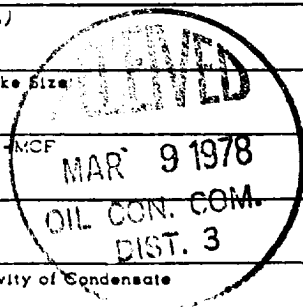
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/4/77	Date Compl. Ready to Prod. 2/27/78	Total Depth 5549'	P.B.T.D. 5531'					
Elevations (DF, RKB, RT, CR, etc.) 6132' GR	Name of Producing Formation MV	Top of Gas Pay 4477'	Tubing Depth 5414'					
Perforations 4477, 4485, 4501, 4568, 4576, 4583, 4590, 4597, 4604, 4611, 4627, 4633, 4639,		Depth Casing Shoe 5549'						
4645, 4700, 4723, 4765, 4795, 4806, 4832, 4842, 4872, 4891, 4901, 4977, 4985, 4993, 5058,		5078, 5083, 5088, 5094, 5100, 5105, 5110, 5137, 5145, 5155, 5163, 5169, 5191, 5199, 5207, 5215, 5223, 5249, 5282, 5301,						
5313, 5337, 5358, 5374, 5422, 5434, 5508		DEPTH SET SACKS CEMENT						
13 3/4"		9 5/8"		221'		224 cf.		
8 3/4"		7"		3238'		470 cf.		
6 1/4"		4 1/2" liner		3066-5549'		430 cf.		
		2 3/8"		5414'		tubing		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 5260'	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 548	Casing Pressure (shut-in)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. P. Diaco
(Signature)
Drilling Clerk
(Title)
3/6/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 9 1978
BY Original Signed by A. R. Kendrick, 19

TITLE STANDARD

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.