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	DISTRIBUTION  SANTA FE  FILE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C+
	U.S.G.S.  LAND OFFICE  OIL /	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS
	OPERATOR /			
	EL PASO NATURAL GAS CO			
	BOX 990, FARMINGTON, NEW MEXICO  Reason(s) for filing (Check proper box)  Other (Please explain)			
	New We!1 X Change in Transporter of:  Recompletion Cil Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Well No., Pool Name, Including F	ormation Kind of Lea	se Lease No.
	LAWSON Location	1A BLANCO ME	SA VERDE State, Feder	
	Unit Letter J : 1700 Feet From The South Line and 1450 Feet From The Fast			
	Line of Section 11 To	wnship 31-N Range 1	1-W , NMPM, San Ju	ian County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil			
	EL PASO NATURAL GAS CO.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  EL PASO NATURAL GAS CO.		BOX 990, FARMINGTON, NEW MEXICO  Address (Give address to which approved copy of this form is to be sent)  BOX 990, FARMINGTON, NEW MEXICO	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.	Is gas actually connected? Wh	
īV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
	Designate Type of Completic	, A	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
	Date Spudded 11/30/77	Date Compl. Ready to Prod. 3/8/78	Total Depth 5298 '	P.B.T.D. 5281'
	Elevations (DF, RKB, RT, GR, etc.) 5890 GR	Name of Producing Formation M.V.	Top M/Gas Pay 4173'	Tubing Depth 5007!
43	<b>1</b> 23-48,4358-74,4384-9	-4202,4212-38,4252-57 93,4484-93,4514-22,45	556-68 4578-82 4600-	520x
50	118-20,5059-70,5080-8	4732-38,4752-71,4817- 85,5112-22,5140-49,51	-24,4852-67,4877 <u>-90,</u> <u> 83-89,5199-5207'</u>	4900-27,4940-47,4965- sacks cement
	13 3/4" 8 3/4"	9 5/8"	241'	224 cf.
	6 1/4"	4 1/2" liner	2810-5298	466 cf. 431 cf.
				and must be equal to or exceed top allow-
	OH, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)   Producing Method (Flow, pump, gas li	ji, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Fred, During Test	On-Bals.	Water - Bbls.	Gae-MCF
1	GAS WELL		1	
	Actual Prod. Post-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ł	Teating Method inuot, back pr. /	Tubing Pressure / Shut-in	Coming Pressure ( Shut-in )	Choke Sixe.

This form is to be filed in compliance with RULE 1104. 000

697

TITLE .

695

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Tule)

(Date)

VI. CERTIFICATE OF COMPLIANCE

Drilling Clerk

3/28/78

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

OIL CONSERVATION COMMISSION

Original Signed by A. R. Kendrick

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply molecule wells.