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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Schneider Gas Con	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 1A	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER E LOCATED 1460 FEET FROM THE North LINE AND 810 FEET FROM THE West LINE OF SEC. 28 TWP. 32-N RGE. 10-W NMPM		12. County San Juan	
15. Date Spudded 5/6/77	16. Date T.D. Reached 5/13/77	17. Date Compl. (Ready to Prod.) 6/2/77	18. Elevations (DF, RKB, RT, GR, etc.) 6138' GL
19. Elev. Casinghead 6138'			
20. Total Depth 5525	21. Plug Back T.D. 5477	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4510-5357 Mesaverde			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Spacing Thermal Neutron Decay Time			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36	270'	12-1/4"
7"	23	3349'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
280 sx			
685 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	3159'	5514	280 sx
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	5375'		
31. Perforation Record (Interval, size and number) 4510-20, 4612-18, 4620-24, 4666-70, 4816-28, 4832-42, 4846-86, 4900-03, 4928-30, 4928-30, 4938-46, 4965-74, 4991-93, 5000-13, 5046-53, 5062-72, 5104-12, 5140-68, 5174-78, 5200-08, 5234-37, 5253-56, 5260-88, 5304-12, 5322-49, 5355-57 with 1 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4510-4903		85,000/sq X 42,500 gal frac fld	
4928-5208		110000/sq X 55,000 gal frac fld	
5234-5357		100000/sq X 90,000 gal frac fld	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI
Date of Test 6/2/77	Hours Tested 3	Choke Size .75	Prod'n. Per Test Period 542
Flow Tubing Press. 340	Casing Pressure 580	Calculated 24-Hour Rate 4332	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Area Supt.	DATE 6/8/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of the reported data shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4815	4888	73	Cliffhouse				
4888	5265	377	Manatee				
5265	5350	85	Point Lookout				
5350			Mancos				