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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
HUTCHINS

2. Name of Operator  
EL PASO NATURAL GAS CO.

3. Address of Operator  
BOX 990, FARMINGTON, NEW MEXICO

9. Well No.  
1A (PM)

10. Field and Pool, or Wildcat  
BLANCO P.C. - BLANCO M.V.

4. Location of Well  
UNIT LETTER P LOCATED 800 FEET FROM THE SOUTH LINE AND 800 FEET FROM  
THE EAST LINE OF SEC. 7 TWP. 31N RGE. 10W NMPM

12. County  
SAN JUAN

15. Date Spudded 11/5/77 16. Date T.D. Reached 11/17/77 17. Date Compl. (Ready to Prod.) 5/2/78 18. Elevations (DF, RKB, RT, GR, etc.) 5800'GR 19. Elev. Casinghead

20. Total Depth 5200' 21. Plug Back T.D. 5183' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By: Rotary Tools 0-5200' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2524-2588' (PC)  
4019-5126' (MV)

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
IES; FDC-GR; GR-Cement Bond; Temp. Survey

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	372'	13 3/4"	501 cf.	
7"	20#	2925'	8 3/4"	793 cf.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2752'	5200'	425 cf.		2 3/8"	5132'	2723'
					1 1/4"	2549'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number) 2524-34, 2542-62, 2576-88' w/16SPZ. 4019, 4031, 4110, 4153, 4169, 4203, 4232, 4238, 4244, 4250, 4256, 4262, 4268, 4274, 4291, 4300 w/1 SPZ. 4344, 4353, 4363, 4372, 4382, 4425, 4435, 4454, 4462, 4480, 4496, 4520, 4530, 4596, 4612, 4618, 4632, 4640, w/1SPZ. 4764, 4780, 4785, 4790, 4810, 4814, 4828, 4834, 4839, 4844, 4863, 4871, 4886, 4914, 4923, 4940, 4960, 4971, 5008, 5015, 5045, 5058, 5126' w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2524-2588'</u>	<u>42,000#sand; 42,000 gal. water</u>
<u>4019-4300'</u>	<u>62,000#sand; 124,000 gal. water</u>
<u>4344-4640'</u>	<u>78,000#sand; 149,000 gal. water</u>
<u>4764-5126'</u>	<u>86,000#sand; 172,000 gal. water</u>

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in)

FLOWING SHUT IN

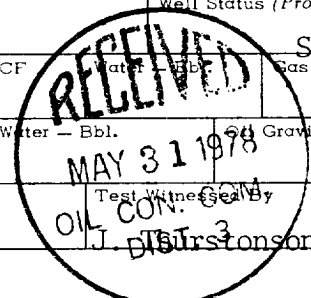
P.C. of Test 5/2/78 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_

M.V. 4/24/78

Flow Tubing Press. P.C. SI 766 Casing Pressure PC - SI 766 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gravity - API (Corr.) \_\_\_\_\_

M.V. SI 753

34. Disposition of Gas (Sold, used for fuel, vented, etc.)



35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. G. Bischo TITLE Drilling Clerk DATE 5/23/78

