Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mex Energy, Minerals and Natural Rest

partment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	Oil		Box 2088 Mexico 87504-2088	OIT		
DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 8741 I.	REQUEST		BLE AND AUTHOR		. /	
Operator	MANGE ON LO	LANDINATORAL	Well API No.			
Amoco Production Con	npany			3004522545		
1670 Broadway, P. O.	Box 800, De	enver, Colora	do 80201			
Reason(s) for Filing (Check proper box)		Other (Please exp	plain)		
New Well L	Chang Oil	ge in Transporter of: Dry Gas				
Change in Operator		Condensate				
If change of operator give name and address of previous operator	enneco Oil E	& P, 6162 S.	Willow, Englewo	od, Colorado 80	155	
II. DESCRIPTION OF WEL	L AND LEASE					
Lease Name			-		Lease No.	
MUDGE LS	<u> </u>	BLANCO (PI	CTURED CLIFFS)	FEDERAL	SF078040	
Location Unit LetterC	: 1015	Feet From The F	NL Line and 1950	Feet From The	FWL Line	
Section 1 Town	ship 31N	Rangel 1W	, NMPM,	SAN JUAN	County	
THE INFORMATION AND PRINT	Mananaga Ar					
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		ndensale		which approved copy of this fo	erm is to be sent)	
CONOCO		X	P. O. BOX 1429, BLOOMFIELD, NM 87413			
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]			Address (Give address to which approved copy of this form is to be sent)			
EL PASO NATURAL GAS COMPANY If well produces oil or liquids, Unit Soc. Twp.		Twp. Rge	Is gas actually connected?	OX 1492, EL PASO, TX 79978		
give location of tanks.	ii	11	<u> </u>	i		
If this production is commingled with th IV. COMPLETION DATA	at from any other lease	or pool, give comming	ling order number:			
	[Oit v	Veil Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completic		!		_ll		
Date Spudded Date Compl. Ready to Prod.		Total Depth	P.B.T.D.	P.B.T.D.		
levations (DF, RKB, RF, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth		h		
l'erforations			. I	Depth Casing	Shoe	
· · · · · · · · · · · · · · · · ·						
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	CASING & TODING SIZE		00, 111, 02			
			·	·		
V. TEST DATA AND REQU	EST FOR ALLO	WABLE	.l.,	I		
OIL WELL (Test must be after Date First New Oil Run To Tank		une of load oil and mus	be equal to or exceed top all Producing Method (Flow, p	lowable for this depth or be for	or full 24 hours.)	
Date First New Oil Rull TO Tank	Date of Test		r roddenig Wediod (r row, p	mary, gas iyi, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	Gas- MCF	
GAS WELL	l		J			
Actual Prod Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Co	Gravity of Condensate	
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	•	
VI. OPERATOR CERTIFIC Thereby certify that the rules and reg	ulations of the Oil Cor	scrvation	OIL COI	NSERVATION [DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date ApprovedMAY_0.8 1999			
a. L. Hamoton						
Signature I I Hometon	Charles A.	·	By	bank) Oh		
J. L. Hampton Sr Staff Admin Supry			Title	SUPERVISION DI	STRICT # 3	
Janaury 16, 1989 303-830-5025 Date Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,