Submit 5 Cupics
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DECLIEST FOR ALLOWARIES AND ALITHORIZATION

NOO KIO DIAMA KA, MARO, MARA	REQU	JESTFO	H ALL	OWAR:	AND NAT		112A	1014				
		IO THAN	1240	HI OIL	TAN DNA	UNAL	عمد	Well A	Pl No.		·	
Operator AMOCO PRODUCTION COMPA		300452254500										
Address												
P.O. BOX 800, DENVER,	COLORAI	00 8020	1									
Reason(s) for Filing (Check proper box)					Oth	es (Please ex	zplain)				1	
New Well		Change in [
Recompletion	Oil	—	Dry Gas									
Change in Operator	Casinghe	ad Gas	Condens	216 [_]								
If change of operator give name and address of previous operator												
•	ANDIR	ASE										
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includin					ng Formation Kind of AVERDE (PRORATED GASSTATE,				Lease Lease No.			
MUDGE LS		4A	BLAN	CO MES	AVERDE ((PRORAT	ED G	ASSIALE,	rederal or Fee	<u> </u>		
Location					TIME		1050			ELIT		
Unit Letter	_ :	1015	Feet Fro	en The	FNL Lin	e and	1950	Fo	et From The .	<u>FWL</u>	Line	
1	31	AT .		11W				SAN	JUAN		County	
Section 1 Townshi	P	<u> </u>	Range	11#	N	мрм,		Dilli	30111			
TO TOUR DESIGNATION OF TO AR	ICDADTI	ED OE OI	LAND	NATH	RAL GAS							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens	sale (Address (Giv	e aldress to	which	approved	copy of this f	um is to be se	AL)	
	Ш		1									
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ghead Gas		or Dry (Gas []	Address (Giv	ne address to	o which	approved	copy of this	OTON NM	M) 01701	
EL PASO NATURAL GAS CO					P.O. P	X 1492	EI	PASO	- TX - 79	978 -		
If well produces oil or liquids,	Unit				P.O. BOX 1492 EL PASO When the past actually connected?				7 '	, ,,,,,		
give location of tanks.	.			1	<u> </u>							
If this production is commingted with that	from any o	ther lease or p	pool, giv	e commingl	ing order num	Der:						
IV. COMPLETION DATA						1		D	Ding Back	Same Res'v	Diff Res'v	
m 60- Luin	(V)	Oil Well	İ	ias Well	New Wall	Workove	r I	Deepen	I Link pare			
Designate Type of Completion		_1			Total Depth	J			P.B.T.D.	<u> </u>		
Date Spudded	Date Cor	Date Compl. Ready to Prod.				Total Depart						
	N	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					·							
Perforations									Depth Casing Shoe			
1000000									<u> </u>			
		TUBING, CASING AND				CEMEN'TING RECORD				DAGUE CEMENT		
HOLE SIZE	С	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					ļ							
	_											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		٠				-1			
OIL WELL (Test must be after	recovery of	total volume	of load	oil and mus	t be equal to a	or exceed top	p allow	ble for th	is depth cerbe	pris The	## !	
OIL WELL (Test must be after recovery of total volume of load oil and must be first New Oil Rua To Tank Date of Test					Producing N	Aethod (Flor	w, puny	· 14.	医心压	# A (m)		
								-Aik-	Charle Sim	1000		
Length of Test	Tubing I	Tubing Pressure				Casing Pressure			AUG 2 1990.			
					Water - Bbl	<u> </u>			Gas_MCF	GM_MCFA! DIVA		
Actual Prod. During Test	Oil - BP	ls.			Marci - Dor	•		C	M COM Divi			
									T;13	7.3	1	
GAS WELL							~e		TGravity of	Condensate		
Actual Prod. Test - MCI/D	Leagth	of Test			Bhis. Conde	ensate/MMC	_r		· -		. `,	
	Per silled Description (Studies)				Casinu Pres	Casing Pressure (Shut-in)			Choke Sie	4		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Comme Comme (comme per)							
				VIOE .								
VI. OPERATOR CERTIFIC	CATE	OF COM	PLIA	NCE	H	OIL C	ONS	SERV	ATION	DIVISI	NO	
I hereby certify that the rules and regulations of the Oil Conservation					· · · · · · · · · · · · · · · · · · ·							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved AUG 2 3 1990						
is true and complete to the deal of in-) LUC-10-16	• 			Dai	te Appr	oved			A .		
NILIUL						1 d						
L. P. Whay						By But) Chang						
Signature Doug W. Whaley, Staff Admin. Supervisor								SUPER	IVISOR D	ISTRICT	/ 3	
Printed Name			Tule		Titl	θ						
July 5, 1990		303=	830=4	4280 —	II .							
Date		le	lephone	140.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

³⁾ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.