

OPEN FLOW TEST DATA

DATE September 13, 1977

Operator El Paso Natural Gas Company		Lease Scott #5-A	
Location SE 34-32-10		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4 1/2	Set At: Feet 5461'	Tubing: Diameter 2 3/8	Set At: Feet 5381'
Pay Zone: From 4650	To 5408	Total Depth: 5464'	Shut In 9-6-77
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 676	+ 12 = PSIA 688	Days Shut-In 7	Shut-In Pressure, Tubing PSIG 187	+ 12 = PSIA 199	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

Q =

_____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY Dave Wright

WITNESSED BY _____

A. E. McNally
Well Test Engineer