SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30	-04	15-2	259	/_
5. LEASE	DESIGN	ATION AND	SERIAL	No.
1	-		_	

	GEOLO	GICAL SURV	EY			SF-078118	
APPLICATIO	N FOR PERMIT 1	O DRILL,	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK	ILL X	DEEPEN		PLUG BAG	ck 🗀	7. UNIT AGREEMENT	NAME:
b. TYPE OF WELL	ILL IN	DEE! EIN			<u>;</u>		
WELL	VELL X OTHER			ONE X MULTIP		8. FARM OR LEASE N.	
2. NAME OF OPERATOR	um Company				. if	Johns 9. WELL NO.	3 T
Mesa Petrole 3. ADDRESS OF OPERATOR					<u> </u>	1A = - V	
P.O. Box 200	9, Amarillo, Tex	kas 79105				10. FIELD AND POOL,	OR WILDCAT
At gurface	deport location clearly and		th any	State requirements.*)		Blanco Mesa	
	1850' FNL & 1650	D' FWL 💹			™ .	11. SEC., T., R., M., OB AND SURVEY OR	BLK.
At proposed prod. zon	sam e				e .	Sec 18 - 32N	- 11W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	:E ¢		12. COUNTY OR PARIS	
10 miles nor	th of Aztec, New	v Mexico				San Juan	New Mexi
15. DISTANCE FROM PROP LOCATION TO NEARES	T			O. OF ACRES IN LEASE		OF ACRES ASSIGNED. HIS WELL	±/
PROPERTY OR LEASE : (Also to nearest dri	g. unit line, if any)		1	83.65	100 M/3/U.		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 5850		20. ROTARY OR CABLE TOOLS rotary		
21. ELEVATIONS (Show wh			1		3	22. APPROX. DATE W	OBK WILL START*
	7 GL					July 1, 19	77
23.	P	ROPOSED CASI	NG AN	D CEMENTING PROGRA	M 淫		\$ 100 miles
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	1 -	QUANTITY OF CEMI	ENT
17½	13 3/8"	48#		200'		acks class "B	
121/4	/"	20#		3200'		acks class "B	
61/4	4½ limer	11.6#		5850		acks class "B acks 50/50 Po	
04	T2 1111C1	11.0π		3030	1 2% ge		Z IIIIX WILLI
casing as about native mud or lost circula and drill 6¼ 4½" liner as No abnormal Gas under the	g up rotary tool ove. Install bl f 9# per gallon tion material. hole from under above, liner ha pressures are ex is lease is dedi g PROPOSED PROGRAM: If p drill or deepen directional y.	ow out pre ±, vis 35 Set 3200 f 7" intermanger to be spected. cated to a	event seco eet nedia pac con	er and test. D nds per quart a 7" 20# casing a te with gas. D k-off type set tra plug back, sive att on S	rill 1 s aboverill t soo fe	$2\frac{1}{4}$ " hole to 3 \pm 10 cc, with e. Rig up ga o 5850 feet a	200 with appropriates compresson
SIGNED 1	In We	andin	rle	Agent		DATE 6	-14-77
(This space 10 Fede	ral or State office use)						
PERMIT NO.	· · ·			APPROVAL DATE	<u></u>		w <u> </u>
					÷.		
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TIT	'LE		<u> </u>	DATE SEE	<u> </u>
`	•	•		% _	* ~		(보고 함께 보기)
. 1						mark Robert E	. S. &



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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	n the outer boundaries of	the Section.		
Operator		L	ease			Well No.
Mesa Petri		1= 1	John <u>s</u>	· · · · · · · · · · · · · · · · · · ·		I I A C
Unit Letter	Section 18	Township 32 North	Range West	County	n Juan	
Actual Footage Loca		1.01 (II	11 "636			<u> </u>
1850	feet from the	North line and	1650 fee	t from the	West	line
Ground Level Elev:	Producing For Mesa V	mation P	001			Dedicated Acreage:
6687	Mesa v	erde	Blanco Mesa	verae		Acres
1. Outline the	e acreage dedica	ted to the subject well	by colored pencil o	r hachure	marks on t	he plat below.
		•				•
2. If more the	an one lease is	dedicated to the well,	outline each and ide	ntify the o	wnership	thereof (both as to working
interest an	id royalty).					•
3. If more tha	n one lease of di	ifferent ownership is de	licated to the well.	have the i	nterests o	f all owners been consoli-
dated by co	ommunitization, u	nitization, force-pooling	etc?			- all owners been conson-
		· -				
Yes	∐ No If an	swer is "yes;" type of c	onsolidation			
If answer i	e "no" list the	owners and tract descrip	tions which have a	11 1	. 1.1	1 . 1 /71
this form if	necessary.)	where and tract descrip	which have ac	tually bee	en consolid	lated. (Use reverse side of
		d to the well until all in	terests have been c	onsolidate	ed (by con	nmunitization, unitization,
forced-pool	ing, or otherwise)	or until a non-standard u	nit, eliminating suc	h interests	s, has been	approved by the Commis-
sion.			Ü		•	11
F			and the second s			CERTIFICATION
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4			·]		Mesa	Petroleum Company
(0)			1	Andrew Comment	Compony	
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<u>.</u>			1		Registered (and/or Land	Professional Engineer I Surveyor
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					Certificate I	
0 330 660 °90) 1320 16 50 1 980.	2310 2640 2000	1500 1000 500			E.V.Echohawk LS