

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPPLICATE\***  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
1800' FSL, 1090' FEL

14. PERMIT NO.  
30-045-22755

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6197' GL

**RECEIVED**

OCT 29 1986

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Scott LS

9. WELL NO.  
3A

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29, T32N, R10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco Oil Company requests permission to repair the above referenced well according to the attached detail procedures.

**RECEIVED**  
OCT 30 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Analyst IA DATE 10/27/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
See 7

\*See Instructions on Reverse Side

**APPROVED**

DATE  
OCT 27 1986  
[Signature]  
AREA MANAGER  
FARMINGTON RESOURCE

6041W/2/PMM  
LEASE Scott LS  
WELL NO. 3A

CASING:

9-5/8" OD, 32.3 LB, K-55 CSG W/ 384 cu ft SX  
TOC @ surf . HOLE SIZE 12-1/4 DATE: 4/4/78  
REMARKS Circulated cmt to surface  
7" OD, 20.0 LB, K-55 CSG W/ 520 cu ft SX  
TOC @ 1200 . HOLE SIZE 8-3/4 DATE: 11/11/78  
REMARKS

LINER:

4-1/2" OD, 10.5 LB, K-55 CSG W/ 320 cu ft SX  
TOC @ N/A . HOLE SIZE 6-1/4" DATE: 4/15/78  
REMARKS Top of liner @ 3367'

TUBING:

2-3/8" OD, 4.70 LB, J-55 GRADE, 8 RD, EUE CPLG  
LANDED @ 5583' . SN @ 5551'

PUMP 2x1-1/4x12x14x15 RHAC-TS  
RODS 75-3/4" and 145-5/8"

DETAILED PROCEDURE:

1. Check location for anchors. Anchors should be on location. Well was last W/O 11/84. Dig pit and install blowdown lines.
2. MIRUSU. ND stuffing box. NU radigan. Unseat pump and POOH. Stack rods on location. Lay down rods and pump. If pump is difficult to pull after unseating, pump 150+ degree 1% KCl water down tubing to melt paraffin. Send pump in to Service Pump.
3. POOH w/tbg. LD tubing anchor and mud anchor. Run SN on bottom of last joint. RU hydrotesters and test tbg to 2000 psi on trip in hole. Land @ 5583'.
4. NDBOP. NUWH. Install master valve. EPS roustabout ctews will finish hookup.
5. RDMSU. Notify Mark McCool @ EPS.

Note: There is no record of a tubing anchor ever being run in this well.

