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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Koch Exploration Company (Division of Koch Industries, Inc.)	
Address P.O. Box 2256; Wichita, Kansas, Kansas 67201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
If change of ownership give name and address of previous owner	

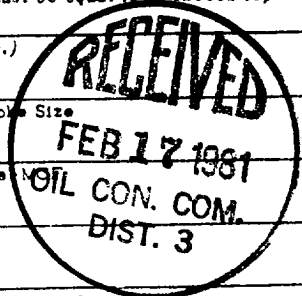
Lease Name Gardner	Well No. 4-A	Pool Name, including Formation Blanco/Mesa Verde	Kind of Lease State, Federal or Free Federal	Lease No. NM-013642
Location				
Unit Letter M	1030	Feet From The South	Line and 870	Feet From The East
Line of Section 25	Township 32N	Range 9W	NMPM,	San Juan County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	P.O. Box 1492; Farmington, NM					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corp.	P.O. Box 1526; Salt Lake City, Utah					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 25	Twp. 32N	Rge. 9W	Is this actually connected? No	When 4-1-81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-4-80	Date Compl. Ready to Prod. 10-20-80	Total Depth 6250		P.B.T.D. 6035				
Elevations (DF, RKB, RT, GR, etc., GR 6670'	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5620-6008		Tubing Depth 5980				
Perforations 5620-6008 (Mesa Verde) 39 holes				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4	10-3/4		212		275 SX			
8-3/4	7		3542		475 SX			
6-1/4	4-1/2		6171		375 SX			
	2-3/8		5980					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas



GAS WELL			
Actual Prod. Test-MCF/D 2120	Length of Test 24	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (pitot, back pr.) Back pr	Tubing Pressure (Shut-in) 700#	Casing Pressure (Shut-in) 1120#	Choke Size 3/8"

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Assistant Operations Manager	
(Title)	
February 12, 1981	
(Date)	

OIL CONSERVATION COMMISSION	
FEB 17 1981	
APPROVED	BY
	Original Signed by FRANK T. CHAVEZ
TITLE	
SUPERVISOR DISTRICT # 1	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	