

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-22773

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mudge B
(Federal Well SF- 078096 also submitted on
BLM Form 3160-3)

8. Well No.

3A

9. Pool name or Wildcat

Blanco Mesaverde & Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

P.O. Box 3092 Houston TX 77253

4. Well Location

Unit Letter E : 1345' Feet From The NORTH Line and 800' Feet From The WEST Line

Section 09 Township 31N Rang 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6181'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company request permission to convert the subject well from a dual completion to a single completion and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure.

The Blanco Mesaverde (72319) & the Blanco Pictured Cliffs (72539) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Production is proposed to be allocated based on actual production from both the Blanco Mesaverde and Pictured Cliffs Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley
TYPE OR PRINT NAME Mary Corley

TITLE Sr. Regulatory Analyst DATE 04-17-2001

TELEPHONE NO. 281-366-4491

(This space for State Use)

Original Signed by STEVEN M. HANSEN

APPROVED BY

DEPUTY OIL & GAS INSPECTOR DIST. 01

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 19 2001

DHC 374AZ

Mudge B 3 A
Well Work Procedure
Downhole commingle Picture Cliffs and Mesa Verde.

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND down Christmas tree & NU rig BOP's w/ pipe & blind rams. Pressure test to 500 psi.
4. TOH with tubing (short string), lay down, and send tubing in for inspections (1-1/4" @ 2863'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.
5. TOH with tubing (long string), lay down, and send tubing in for inspections (2- 3/8", 4.7#, J-55, @ 5402'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.

Contingency: If scale is detected on the tubing, consult the engineer about acidizing the well.

6. Pull or retrieve packer @ 3063'.
7. Cleanout fill to PBTD at 5509'.
8. TIH with 2-3/8" production tubing and land tubing at +/- 5375'. Rabbit and RIH with tubing with an F-nipple and plug on bottom. Fill tubing while RIH and periodically pressure test to 500 psi. Replace any tubing joints that fail to pressure test. Swab water from the tubing using the sandline on the rig. RU slickline and run gauge ring to ensure the tubing drifts. Pull plug with slickline. Clean out to PBTD. Flow to cleanup tank.
9. Clean out to PBTD. Flow to cleanup tank.
10. ND BOP's. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sand line and flow back for a few hours on a choke to ensure well is ready to produce and unloaded before turning well over to pumper to return to production.

ALLOCATION Based on 2000 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	73	100%	18673	54%
Pictured Cliffs	0	0%	15854	46%

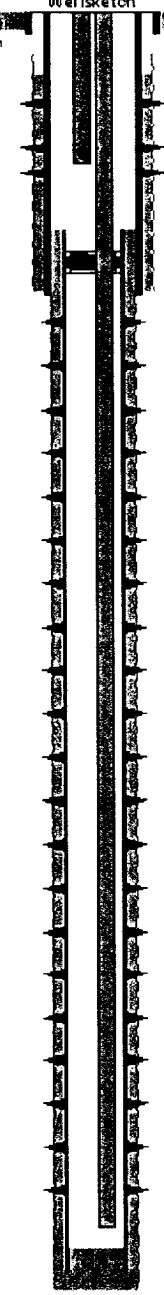
MUDGE B 3A

Country: UNITED STATES
 Region: LOWER 48 & CANADA
 Bus. Unit: WESTERN US GAS
 Asset: SAN JUAN
 District: FARMINGTON

County: SAN JUAN
 State: NEW MEXICO

Event: ORIG COMPLETION
 Event Start: 1/17/1978
 Event End: <no data>
 Contractor: <no data>

Wellbore: OH
 Top TMD: 0.0 ft
 Bottom TMD: 5,525.0 ft
 Spud: 1/17/1978

Casing Components	Top	Well sketch	Cement	Perforations
Tubing, 1.25" 4.7#, J-55, BJE, N-80 cplg.	0.00 ft/3,226.00 ft		0.0 - 232.0	
			1,750.0 - 3,226.0	2 /ft - 2,842.00 ft - 2,848.00 ft 1 /ft - 2,852.00 ft - 2,864.00 ft 1 /ft - 2,868.00 ft - 2,868.00 ft
Casing, 4-1/2", 10.5#, K-55 Packer, Retrievable: 2.375 x 7.0	059.00 ft/5,522.00 ft		3,059.0 - 5,525.0	1 /ft - 5,071.00 ft - 5,072.00 ft 1 /ft - 5,076.00 ft - 5,077.00 ft 1 /ft - 5,080.00 ft - 5,081.00 ft 1 /ft - 5,093.00 ft - 5,100.00 ft 1 /ft - 5,104.00 ft - 5,105.00 ft 1 /ft - 5,124.00 ft - 5,125.00 ft 1 /ft - 5,128.00 ft - 5,129.00 ft 1 /ft - 5,132.00 ft - 5,133.00 ft 1 /ft - 5,153.00 ft - 5,154.00 ft 1 /ft - 5,158.00 ft - 5,159.00 ft 1 /ft - 5,169.00 ft - 5,170.00 ft 1 /ft - 5,180.00 ft - 5,181.00 ft 1 /ft - 5,184.00 ft - 5,185.00 ft 1 /ft - 5,209.00 ft - 5,210.00 ft 1 /ft - 5,218.00 ft - 5,219.00 ft 1 /ft - 5,228.00 ft - 5,229.00 ft 1 /ft - 5,261.00 ft - 5,262.00 ft 1 /ft - 5,279.00 ft - 5,280.00 ft 1 /ft - 5,316.00 ft - 5,317.00 ft 1 /ft - 5,373.00 ft - 5,374.00 ft 1 /ft - 5,393.00 ft - 5,399.00 ft
			5,509.0 - 5,525.0	

Form Status Menu

Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Farmington BLM office.

Current status of Transaction Number **3686**:

Sundry Notice Type: **NOTICE OF INTENT-SUBSURFACE COMMINGLING**

Date Sent: **4/17/01**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **SF - 078096**

Submitted attachments: **1**

Well name(s) and number(s):

MUDGE B #3A

To use this Sundry Notice to file another Sundry Notice  [click here.](#)

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To add new attachments for this Sundry Notice, [click here.](#)

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