STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	GAS	
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PRORATION OFFICE		

Tenneco Oil Company

P. O. Box 3249, Englewood, CO

Operator

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

80155

Reason(s) for filing (Check proper box)				T	Other (Please ex		2FL 00 190	
New Well Change in Tra	ansporter of: nead Gas	Dry Ga			Well Na		OIL CON. 1 DIST. 3	DIV.
If change of ownership give name and address of previous owner	Paso Natur	ral Gas,	P.O.	Box 49!	90, Farm	ington, NM 8	37499	
II. DESCRIPTION OF WELL AND LE Lease Name Fields LS	Well No. 11	Pool Name, Incli	-	ation		Kind of Lease State, Federal or Fee	USA NM	Lease No. 010989
Location H 14	140	Feet From The	N		Line and	1270	Feet From The	
Line of Section 28	Township	32N		Range	11W	, NMPM.	San Juan	County
If well produces oil or liquids, give location of tanks. If this production is commingled with that from any of	densate X: nsportation or Dry Gas X Unit Sec. H 28 Other lease or pool, give	Twp. 32N	Rge. 11W order number	P. O Address (Gi P. O	. Box 460	ch approved copy of this O, Hobbs, No ch approved copy of this 90, Farming	4 88240	9
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the with and that the information given is true and complete the structure of the structure of the with and that the information given is true and complete the structure of the str	E ne Oil Conservation D omplete to the best o	ivision have bee	n complied	11	m is to be filed in	OIL CONSERVA	SEF SUPERVIS	Or district # \$
Sr. Regulatory Analyst (Tit. (Da	(e)			panied by All sect Fill out or other s	a tabulation of the tions of this form the confession I, II, such change of confession I and the change of confession I.	he deviation tests taken must be filled out comple III, and VI for changes o prdition.	lled or deepened well, thi on the well in accordance etely for allowable on new of owner, well name and or not in multiply completed	e with RULE 111. and recompleted walls. number, or transporter,

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And was a south and the	(HINDIO) SIRCOSSI I BUIGO	Casing Pressure (Shut-in)	Choke Size		
esting Method (pilot, back pt.)	(oi-iufic) Presssure (Shur-in)	(-) (1.43) our design balancy			
otusi Prod. Test - MCF/D	Length of Test	Bbls: Condensate/MMCF	Gravity of Con	ətsanəbn	
AS WELL					
ctual Prod. During Test	.eld8 - liO	Water - Bbls.	Gas - MCF		
izə⊺ io dipna.	Tubing Pressure	Casing Pressure	Choke Size		
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas	(ˈɔɪəˈˈɪji) s		
SEUDER ONA ATAG TEST.		(Test must be after recovery of total depth or be for full 24 hours)			
BZIS BTOH	CASING & TUBING SIZE	DEPTH SET		SACKS CEMEN	
BZIS BOH		D CEMENTING RECORD		SACKS CEMEN	
HOFE SIZE			Depth Casing		TI
			Tubing Depth	aoug b	Tı
snorisioh9 ^c	TUBING, CASIN	р семеитіме несонр		aoug b	
Elevations (DF, RKB, RT, 13R, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASIN	Total Depth Top Oil/Gas Pay	Tubing Depth	aoug b	i Duft Res v
Jate Spudded Elevations (DF, RKB, RT, ונא, פנכ.) enoistions	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASIN	Total Deptin	.G.T.a.9 nided gniduT	a Shoe	,