

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1618'S, 1086'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Shut Off Water - Mesa Verde

5. LEASE  
SF 078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Case

9. WELL NO.  
6A

10. FIELD OR WILDCAT NAME

Blanco PC & Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREASec. 5, T-31-N, R-11-W  
N. M. P. M.

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6125' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to shut off water production from the Cliff House and Menefee it is intended to:  
Pull both tubing strings.

Set bridge plug at 5560'. Set cement retainer at 4700' and squeeze Menefee perforations: 4777', 4892', 4906', 4912', 4959', 4972', 4988', 4996', 5004', 5020', 5030'.

Set cement retainer at 4300' and squeeze the Cliff House perforations: 4367', 4386', 4434', 4576', 4591', 4601', 4614', 4639'.

Drill out and test each squeeze to 1000 psi.

Drill bridge plug, clean out to bottom and re-run both strings of tubing.

Return to Production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Duico TITLE Drilling Clerk DATE November 28, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

NOV 30 1979  
JAMES F. SIMS  
DISTRICT OIL & GAS SUPERVISOR