	10					コジーン	73-10:4	721
DISTRIBUTION	\bot , \bot	NEW	MEXICO OIL CONS	Form C-101 Revised 1-1-6	5	,		
SANTA FE	+	·					Type of Lease	
FILE	2					STATE	¬	
U.S.G.S.	0					.5. State Oil	S Gas Lease No.	
OPERATOR	1/1-					B-111	24-26	
	<u> </u>					777777		IIII
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
la. Type of Work	7. Unit Agree		_					
DRILL X DEEPEN PLUG BACK						San Juan 32-9 Unit		
b. Type of Well						San Juan 32-9 Unit		
OIL GAS WELL 2. Name of Operator	ZONE L	9. Well No.						
El Paso Natur		96						
3. Address of Operator	10. Field and Pool, or Wildcat							
PO Box 990, F	armino	ton, NM	87401			Blanc	o PC Ext	•
4. Location of Well		0 Loca	830	FEET FROM THE SO	uth LINE		MIIII	
~	.EIIEN						\$X\$[]]]]	
AND SEET F	ROM THE	E LINE	E OF SEC. 2	TWP. 31NRGE. 1	M NMPM	11111116	46/1/1/1	
						12. County		
				444444444	4444	San Ju	an ())))	HH
HHHHH	HHH			19. Proposed Depth	A. Formatio	7///////	20. Rotary or C.	T.
				3340'	Pic.Cl:	iffs	Rotary	
21. Elevations (Show whether	er DF, RT, etc	c.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	<u> </u>		. Date Work will	start
6364'GL		sta	tewide					
23.		p	ROPOSED CASING A	ND CEMENT PROGRAM				
·					<u> </u>			
SIZE OF HOLE	SIZE	E OF CASING	WEIGHT PER FO	OT SETTING DEPTH	SACKS OF	- CEMENT	EST. TO)P
		0 5 /0 !!	24 01	1001	1 100	_1		
12 1/4"		8 5/8"	24.0#	120'		sks.	surface	
		8 5/8" 2 7/8"	24.0#	120' 3340'		sks. sks.	surface 1530'	
12 1/4"								
12 1/4" 6 1/4"	perfora	2 7/8"	6.4#	3340'	309	sks.	1530'	n.
12 1/4" 6 1/4"	perfora	2 7/8"	6.4#		309	sks.	1530'	n.
12 1/4" 6 1/4"	perfora	2 7/8"	6.4#	3340'	309	sks.	1530'	n.
12 1/4" 6 1/4" Selectively p A 3000 psi WP	and 6	2 7/8" ate and sa	6.4# andwater fr	3340' acture the Pic	tured (sks. Cliffs	1530' formation	
12 1/4" 6 1/4" Selectively p A 3000 psi WP	and 6	2 7/8" ate and sa	6.4# andwater fr	3340' acture the Pic	tured (sks. Cliffs	1530' formation	
12 1/4" 6 1/4" Selectively p A 3000 psi WP	and 6	2 7/8" ate and sa	6.4# andwater fr	3340' acture the Pic	tured (sks. Cliffs	1530' formation	
12 1/4" 6 1/4" Selectively p A 3000 psi WP and pipe rams	and 6	2 7/8" ate and sa 5000 psi t be used f	6.4# andwater fr	3340' acture the Pic	tured (sks. Cliffs	1530' formation	
Selectively p A 3000 psi WP	and 6	2 7/8" ate and sa 5000 psi t be used f	6.4# andwater fr	3340' acture the Pic	tured (sks. Cliffs	1530' formation	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundaries of	the Section.						
Oper alor			Loase		Well No.					
El Faso N	atural Gas C	ompany	San Juan 32-9	Unit (B-11121	···26) 96					
Unit Letter	Section	Township	Range	County						
0	2	31N	10W	San Juan	_					
Actual Footage Location of Well:										
830	feet from the	South line and	1620 feet	from the East	line					
Ground Level Elev: Producing Formation			Pool Dedicated Acreage:							
6364	Pictur	ed Cliffs	Blanco Pictur	ed Cliffs 🖳	- 160.00 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
ļ					CERTIFICATION					
				tain	reby certify that the information coned herein is true and complete to the tof my knowledge and belief.					
			1 011-011	Positi El Compo	lling Clerk on Paso Natural Gas Co.					
	 - 	Sec E-3150	-1 E-286-19 +-26 1620'	sho note und is kno Date	ereby certify that the well location wn on this plat was plotted from field as of actual surveys made by me or er my supervision, and that the same true and correct to the best of my wledge and belief. Surveyed tober 7, 1977					
			B-11133-28	'\1	tered Professional Engineer Land Surveyor and R. Karr Jr.					

Scale: 4 in. = 1 mile

Certificate No.