

DISTRICT III
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 300452981
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box)		☐ Other (Please explain)
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☒
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

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Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
San Juan 32-7 Unit	50	So. Los Pinos Fruitland PC		
Location Unit Letter <u>0</u> : <u>920</u> Feet From The <u>South</u> Line and <u>1660</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>32N</u> Range <u>7W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil ☐ or Condensate ☒			Address (Give address to which approved copy of this form is to be sent)		
Meridian Oil Transporters, Inc.			3535 E. 30th. St., Farmington, NM 87401		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒			Address (Give address to which approved copy of this form is to be sent)		
Williams Field Services Company			PO Box 58900, Salt Lake City, UT 84158-0900		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
					When? Attn: Claire Potter
If this connection is commingled with that from any other lease or pool, give commingling order number:					

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL		
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Runs To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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JUN 10 1991

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OIL CON. DIV.

GAS WELL

GAS WELL		OIL WELL	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate / MCF	Oil Cond. Div.
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Roberts

Signature L. E. Robinson	Sr. Drlg. & Prod. Engr.
Printed Name 5-30-91	Title (505) 599-3412
Date	Telephone No.

OIL CONSERVATION DIVISION

JUN 10 1997

Date Approved

By

SUPERVISOR DISTRICT 13

Title

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.