## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE	ED $S$	STATE	ES .	
DEPARTMENT	OF	THE	ÎNTERI	OR

		ITED STATE	• •	NOB	reverse s	ide)	30-045-	22982	
		_		NON			5. LEASE DESIGNATION	AND SERIAL NO.	
4 DDI 16 4 TION		OGICAL SURV			B. 1.0		<b>5.F.</b> 078543 6. IF INDIAN, ALLOTTE	D on much	
APPLICATION	1 FOR PERMIT	TO DRILL,	DEEPE	:N, OR	PLUG E	BACK	- O. IF INDIAN, ABEOLIE	L OR TRIBE NAME:	
L TYPE OF WORK  DRI	LL [X]	DEEPEN	П	р	LUG BA	ск 🗀	7. UNIT AGREEMENT P	AME	
. TYPE OF WELL	<del></del>	· ·					San Juan 32	-7 Unit	
	S X OTHER	····		NGLE X	MULTII ZONE	LE	S. FARM OR LEASE NA	ME	
NAME OF OPERATOR	1: 0	- 4- *					San Juan 32	-7 Unit	
ADDRESS OF OPERATOR	peline Corpor	ation					9. WELL NO.		
P.O. Box 90 - Farmington, New Mexico 87401							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface							Pictured Cliff-Undesignat		
1040' FNL & 1160' FEL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone				•					
DISTANCE IN MILES A	as above	CAREST TOWN OR PO	ST OFFICE				Sec. 35, T32N, R7W 12. COUNTY OR PARISH   13, STATE		
NA	The Bandotton Know was	MINIST 10 // 10 / 10 / 10 / 10 / 10 / 10 / 10	orrica				San Juan	N.M.	
DISTANCE FROM PROPO	SED*	· · · · · · · · · · · · · · · · · · ·	16. NO	. OF ACRES	IN LEASE	17. No.	OF ACRES ASSIGNED	N.FI.	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg		1040'					THIS WELL 160		
. DISTANCE FROM PROPO	SED LOCATION*		19. PR	OPOSED DEPT	Н	20. ROTA	. ROTARY OR CABLE TOOLS		
	O NEAREST WELL, DRILLING, COMPLETED, R APPLIED FOR, ON THIS LEASE, FT. NA			3800			Rotary		
	EVATIONS (Show whether DF, RT, GR, etc.) 6723' FR					22. APPROX. DATE WORK WILL START*			
		PROPOSED CASI	NG AND	CEMENTI	NG PROGRA	\M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING	DEPTH	<u> </u>	QUANTITY OF CEMENT		
2_1/4"	8 5/8"		24#	24# 150			100 sks.		
5 3/4"	2 7/8"		6.4#	3	800		210 sks.		
		•	•			1			
electively per	forate and st	imulate the	Pictu	red Cli	ff Form	ation.	•		
POP vill bo i	natalled ofte	r the aurea			. 1		. •		
BOP will be i ll subsequent							cemented.		
1	of commercial wa			ougn	the bor	•	Sept Colonia		
ne NE/4 of Sec	tion 35 is de	dicated to t	this w	ell.		-	JOE WILL	P	
1.11	•						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
s is dedicate	d.						WITTE.	1078	
							**************************************	153	
							MILLION		
							OIL CON	.3	
•									
ABOVE SPACE DESCRIBE ie. If proposal is to deventer program, if any	irill or deepen directio	f proposal is to dee nally, give pertinen	pen or p t data o	lug back, giv u subsurface	re data on pr locations ar	resent prod id measure	luctive zone and propose d and true vertical depth	d new productive is. Give blowout	
. /	<del>/</del>		D		Engine -	~			
SIGNED	Tickan	<u> </u>	DI 	•	Enginee		DATE 03	28 78	
D.E. Ri (This space for Feder	chardson al or State office use)						Pare		
DEPAIR NO						•			
PERMIT NO.				APPROVAL DA	тв				
APPROVED BY		ТІ	TLE				DATE		

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CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

State

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Cperator Well No. Northwest Pipeline Corporation San Juan 32-7 Unit 47 Unit Letter Section Range County 32N **7W** San Juan Actual Footage Location of Well: 1010 1160 North East feet from the feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 160 -6723 Pictured Cliffs Undesignated Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1160 Dale E. Richardson Position Drilling Engineer 078543 Northwest Pipeline Corp. 3/21/78 Sec 35 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 19, Registered Professional Einstige and/or Land(Surveyo

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