Revisca 1-1-59 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

000 Rio Brazos Rd., Aziec, NM 87410	
NO KIO BILLOS KIL, AZOC, IVAI DI VIO	REQUEST FOR ALLOWABLE AND AUTHORIZATION
	TO TRANSPORT OIL AND NATURAL GAS

Address Addr	Openior Northwest Pipeline (Corporation			·	Well A	ri 140.	· · · · · ·				
Charge in Special price and address of prices	Address 3539 East 30th Stree	et - Farmingt	on, NM 87				· .					
IL DESCRIPTION OF WELL AND LEASE Lase Nine San Juan 32-7 Unit 47 So. Los Pinos Frt Sand/PC Sam, Referred or Read SF078543	Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator I change of operator give name	Oil 🔲 I	Dry Gas		•	•	01.	· · · · · · · · · · · · · · · · · · ·				
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Unit Letter A 1040 Feet From The North Line and 1160 Feet From The East Line Section 15 Transport of Oil Range NAMPM San Juan Country TIII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Conclosula P. O. Box 159 Bloomfield, NM 87413 North of Authorized Transporter of Oats of Discountry Northwest Pipeline Corporation Sas P. O. Box 159 Bloomfield, NM 87413 Northwest Pipeline Corporation Sas P. O. Box 159 Bloomfield, NM 87413 If well produces oil or liquida, Unit See Typ. Rgs. Is gas exhaulty connected? When 7 If well produces oil or liquida, Unit See Typ. Rgs. Is gas exhaulty connected? When 7 If well produces oil or liquida, Unit See Typ. Rgs. Is gas exhaulty connected? When 7 If well produces oil or liquida, Unit See Typ. Rgs. Is gas exhaulty connected? When 7 If well produces oil or liquida, Unit See Typ. Rgs. Is gas exhaulty connected? When 7 If well produces conveningled with that from any other lease or pool, give commisgling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Dias Compl. Ready to Prod. Total Depth Designate Type of Completion - (X) Dias Compl. Ready to Prod. Total Depth Designate Type of Completion - (X) Nums of Producing Formation Top Oil/Gai Pay Tubing Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Itst must be after recovery of Italia volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Dute First New Oil Run To Task Date of Task Description have been completed with and that the indivational of producing pressure Casing	Lease Name San Juan 32-7 Unit	Well No.			Sand/PC			1 0 - 0 - 7 -				
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By	Carrie Harma	1				3.	الألا	du.				
Carrie Harmon Production Assistant SUPERVISOR DISTRICT #3	Carrie Harmon Production Assistant			:	SUPERVISOR DISTRICT #3							
12-11-90 327-5351 IIII0	12-11-90 327-5351				Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well-mustebe actiompartied by tabulation of deviation tests taken in accordance in with Rule 111/th Rule 141.

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.