

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
El Paso Natural Gas Company						Atlantic A	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 289, Farmington, New Mexico 87401						2A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 860'S, 870'E						Blanco M.V.	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 28, T-31-N, R-10-W N.M.P.M.	
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
2-8-79				6165' GL			
16. DATE T.D. REACHED				19. ELEV. CASINGHEAD			
2-16-79				5560'			
17. DATE COMPL. (Ready to prod.)				20. TOTAL DEPTH, MD & TVD			
3-12-79				5560'			
21. PLUG BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*			
5542'				23. INTERVALS DRILLED BY			
				0-5560'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4410-5505' (MV)						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Ind.-GR; CDL-GR; Cement Bond; Temp. Survey						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		215'		13 3/4"	
7"		20#		3238'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3073'		5560'		438 cf	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5507'					
31. PERFORATION RECORD (Interval, size and number)							
4410, 4496, 4523, 4529, 4535, 4557, 4580, 4626, 4638, 4647, 4655, 4664, 4672, 4691, 4700, 4713, 4812, 4818, 4868, 4908, 4962, 4988, 5008' w/1 SPZ. 5070, 5089, 5132, 5137, 5142, 5148, 5161, 5166, 5190, 5195, 5200, 5226, 5231, 5251, 5257, 5289, 5341,							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4410-5008'				90,000# sd; 170,000 gal. wtr.			
5070-5505'				88,000# sd; 176,000 gal. wtr.			
33. DATE FIRST PRODUCTION							
3-12-79							
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
After Frac Gauge - 3221 MCF/D							
WELL STATUS (Producing or shut-in)							
Shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N.	

a Federal agency or a State agency, form and the number of copies to be obtained from, the local Federal agency, all types electric, etc.), forms, and regulations. All attachments requirements. Consult local State form and in any attachments, and in item 24 show the producing on this form, adequately identified, ion of the cementing tool. (t above.)

LOGIC MARKERS

TOP	
MEAS. DEPTH	TRUE VERT. DEPTH
4402	
5122	