

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)  
At surface  
800' FSL, 1550' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below sea level.)  
6218' GL

5. LEASE DESIGNATION AND SERIAL NO.  
SF-080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Atlantic B LS

9. WELL NO.  
1 A

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLE. AND SUBST. OF AREA  
Sec. 33, T31N, R10W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

RECEIVED

SEP 6 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to dual the reference well by completing the PC zone according to the attached detailed procedure.

RECEIVED  
SEP 19 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Senior Regulatory Analyst

DATE July 5, 1985

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

SEP 17 1985

*[Signature]*

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOC

4843/1  
LEASE Atlantic B LS  
WELL NO. 1A

CASING:

9-5/8"OD, 36 LB, K-55 CSG.W/224 cf SX

TOC @ surf. HOLE SIZE — DATE: 2-13-79

REMARKS \_\_\_\_\_

7 "OD, 20 LB, K-55 CSG.W/434 cf SX

TOC @ 1900'. HOLE SIZE — DATE: 2-17-79

REMARKS \_\_\_\_\_

4-1/2"OD, 10.5 LB, K-55 CSG.W/434 cf

TOC @ \_\_\_\_\_. HOLE SIZE — DATE: 2-20-79

REMARKS TOL @ 3086'

TUBING:

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 5517'. SN, PACKER, ETC. —

\_\_\_\_\_"OD, \_\_\_\_\_LB, \_\_\_\_\_GRADE, \_\_\_\_\_RD, \_\_\_\_\_CPLG

LANDED @ \_\_\_\_\_. SN, PACKER, ETC. \_\_\_\_\_

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/2% KCl wtr. NDWH, NUBOP. RIH & tag PBTB. CO w/foam if necessary. Tally out of hole w/tbg.
2. Set Model D pkr w/exp plug @ ± 3050' on W.L. Dump 2 sxs sd on pkr. Load hole w/2% KCl wtr. PT csg to 2500 psi. NDBOP & replace single tbg head w/dual tbghead. NUBOP.
3. Run cased hole GR-CNL-CCL from 3050' to 1050'. Telecopy results to Denver.
4. Perforate the PC as per G.E. recommendation w/4" premium charge csg gun and 2 JSPF.
5. RIH w/7" fullbore pkr., SN & 2-3/8" tbg. Set pkr ± 150' above perms. PT casing to 500 psi. Break dn perms w/2% KCl water. Acidize PC dn tbg w/40 gal per perf'd foot weighted 15% HCL and 50% excess ball sealers. Release pkr and RIH past perms. Blow hole dry w/N<sub>2</sub>. POOH w/tbg, SN & pkr.

232'

3086'

3266'

5517'

5584'

5600'

LEASE NAME: Atlantic B LS WELL NUMBER: 1A

6. Frac PC dn csg w/70 quality foamed 2% KCl water and 20/40 sd @ 2500 psi max. Use attached design graph to calculate volumes. Call Denver to confirm design. SI for 2 hrs and flow back to pit thru 1/2" tapped bullplug.
7. Kill well w/2% KCL water. RIH w/2-3/8" tbg w/muleshoe on btm and F/N w/exp check valve 1 jt off btm. Position seal assy & blast jts to land the tbg @  $\pm$  5500' with blast jts across from PC intervals. CO to Model D pkr w/foam. Knock out plug and land 2-3/8" long string.
8. RIH w/1-1/4" tbg w/SN, pump out plug and perforated, orange peeled sub on btm. Land short string @  $\pm$  btm of PC perfs.
9. NDBOP. NUWH. Pump out check valve from long string. Swab in Mesaverde if necessary. Pump out plug in short string and kick around w/N<sub>2</sub>. FTCU.
10. SI PC for AOF.