	TANTA FL.		CONSERVATION COMMUSION FFOR ALLOWABLE AUD	Parm C-104 Superseder Old C-103 and C-1) Effective 1-1-65	
	U.S.G.S. LAND DEFICE. IRA: "ORTER OIL / GAS / GPERALOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
I.	PROPATION OF FILE				
	Consolidated Oil & Gas, Inc.				
	1860 Lincoln Street, Denver, Colorado 80295				
	Reosco(s) for filing (Check proper 602) Office (Please explain)				
	New West X Change in Transporter of: Recompletion				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No.; Pool Name, Including Formation Kind of Lease Lease No.				
	Jacquez Com 1-A Blanco Mesaverde State, Federal or Fee Fige				
	Unit Letter 1450 Feet From The North Line and 1450 Feet From The West				
	Line of Section 2 Township 31 North Eange 13 West , NMPM, San Juan County				
'n.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)				
	Inland Corporation	or Condensate X	P. O. Box 1528, Farming		
	Note of Authorized Transporter of Co. Co. Co.		Address (Give address to which appro	ved copy of this form is to be sent)	
	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	P. O. Box 1492, E1 Paso		
	give location of tanks. TFT 2 31N 13W No				
w.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completi	$\operatorname{fon} = (X)$ Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded 6-25-78	Date Compl. Ready to Prod. 8-22-78	Total Depth 4830	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc., 5847' RKB-5835' GR	Name of Producing Formation Mesaverde	Top 0:1/Gas Pay 4506'	4796' Tubing Depth	
	Perforations		! 4500	4486 KB Depth Cosing Shoe	
	4506'-4752' (24 - 3)		D CEMENTING RECORD	4826'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4'' 7-7/8''	8-5/8'' 4-1/2''	247' KB 4825' KB	200 sx C1 'B'' 130 sx 65-35 Poz &	
	, ,,,			460 sx 50-50 Poz	
,	TECT DATA AND DECOMPONE	1-1/2"	4486' KB		
	TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Cate First New Oil Run To Tanks Date of Test Preducing Method (Flow, pump, gas lift, etc.)				
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oti-Bbis.	Water-Bbis.	Gan • MCI	
	·				
:	GAS WELL Acted, Prod. Tool - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	AOF 2872; CV 1664	3 hrs			
	Testing Method (pitot, back pr.) 1 pt back pressure	Tubing Pressure (Shut-in) 1018 psig	Casing Pressure (Shut-in) 1020 psig	Choke \$110 3/4"	
	CERTIFICATE OF COMPLIAN	· · · · · · · · · · · · · · · · · · ·	ii	TION COMMISSION	
	•		APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED (Ingilia angel		
	above is true and complete to the	e best of my knowledge and belief.	TITLE		
	0.1 Stogner f.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent		
	(Signage)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Ti	ile)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)			Fill out only Sections L. M.	Fill out only Sections I, M. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forma C-104 must be filed for each pool in multiply completed wells.		