TRIBUTION NEW MEXICO C	DIL CONSERVATION COMSSION	
ILE REQU	EST FOR ALLOWABLE	3 104
THE CE	AND	Supersedes Old C-104 and a Diffective 1-1-65
LAND OFFICE AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS
TRANSPORTER CIL		
GAS		
OPERATOR / PRORATION OFFICE		
Operator		
Consolidated Oil & Gas, Inc.		
1860 Lincoln Street V.		
1860 Lincoln Street, Lincoln Tower Building Reoson(s) for filing (Check proper box)		
New Well Change in Transporter of:	Other (Please explain)	
Recompletion Oil Dr	y Gas X	
Change in Ownership Casinghead Gas Co	ondensate	•
If change of ownership give name and address of previous owner		
DESCRIPTION OF WELL AND LEASE		
Lease Name Well No. Pool Name, Includin	ng Formation. Kind of I	.ease Lease No
Williams 1-A Blanco Mesa	state, Fe	deral or Fee State USNM 04
11011		
Unit Letter "C" : 1190 Feet From The North	Line and 1850 Feet F.	om The West
Line of Section 24 Township 31N Range	13W , NMPM, San J	Non-Country
	July 5 dil 6	uan County County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL  Name of Authorized Transporter of Condensate XX	GAS	
Inland Corporation	P. O. Box 1528. Farm	oproved copy of this form is to be sent) ington, New Mexico 87401
Name of Authorized Transporter of Castnighead Gas or Dry Gas XX	Assress Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 990, Farmi	ngton, New Mexico 87401
If well produces oil or liquids, Unit Sec. Twi. Pge. give location of tanks. UCH 24 31N 131	is day wat rainy connected >	When.
If this production is commingled with that from any other lease or poor COMPLETION DATA?  Designate Type of Completion - (X)  Off well   3as Well		Plug Back   Same Resty, Diff, Resty
Date Spudded Date Compl. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·
	.ota: L.epth	P.B.T.D.
Florations // F Ft D DT CO		P.B.T.D.
Elevations (LF, RKB, RI, GR, etc.) Name of Producing Formation	Top Cli Gas Pay	P.B.T.D. Tubing Depth
		Tubing Depth
Perforations	Top Cf. Gas Pay	
Perforations TUBING, CASING, A		Tubing Depth
Perforations	Top Cti Gas Pay	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Perforations TUBING, CASING, A	Tep Cil Gas Pay  ND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Perforations TUBING, CASING, A	Tep Cil Gas Pay  ND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE	Top CE Gas Pey  ND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE  EST DATA AND REQUEST FOR ALLOWABLE (Test must be	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE  CEST DATA AND REQUEST FOR ALLOWABLE  (Test must be able for this a	Top CE Gas Pey  ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow
TEST DATA AND REQUEST FOR ALLOWABLE Office First New Oil Bun To Tanks  Date of Test  Date of Test	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Froducing Method (Flow, pump, gas)	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE  CEST DATA AND REQUEST FOR ALLOWABLE  (Test must be able for this a	Top Cit Gas Pay  ND CEMENTING RECORD  DEPTH SET  L  after recovery of total volume of load of lepth or be for full 24 hours.	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE  CEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Cate First New Cit. Bun To Tanks  Date of Test	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Froducing Method (Flow, pump, gas)	SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)
TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE  CEST DATA AND REQUEST FOR ALLOWABLE (Test must be able for this a date First New Til Bun To Tanks Date of Test  Length of Test  Tubing Pressure	DEPTH SET  L after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE  CEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Cate First New Oil Bun To Tanks Cate First New Oil Bun To Tanks Central Pressure Cettual Press, During Test Coll-Spis.	DEPTH SET  L after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE  CEST DATA AND REQUEST FOR ALLOWABLE OIL, WEIL Cate First New 2st Bun To Tanks Central Pros. During Test  College Prossure  College Prossure  College Prossure  College Prossure	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours.  Froducing Method (Figu., pump., gas)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Siz
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE  CEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Care First New Oil Bun To Tanks Central Pros. During Test Cottail Pros. During Test Cottail Pros. During Test Cottail Prod. Test-MCF/D Cottail Prod. T	DEPTH SET  L after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE  EST DATA AND REQUEST FOR ALLOWABLE OIL WELL able for this a large First New Oil Bun To Tanks Date of Test  ength of Test Tubing Pressure  ctual Pros. During Test Cit-Spis.  AS WELL  ctual Prod. Test-MCF/D Length of Test	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours.  Froducing Method (Figu., pump., gas)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Siz
TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE  CEST DATA AND REQUEST FOR ALLOWABLE OIL, WEIL Date First New Oil Bun To Tanks Central Pros. During Test  Cetual Pros. During Test  Cetual Pros. During Test  Cetual Pros. Test+MCF/D  Length of Test  Length of Test	Top Cit Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours.  Froducing Method (Figu., pump., gas)  Casing Pressure  Water-Bols.  Bols. Condensate MMCF  Casing Pressure (Shut-in)  OIL CONSERV	SACKS CEMENT  SACKS CEMENT  ill and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION
TUBING, CASING, AND HOLE SIZE  CASING & TUBING SIZE  EST DATA AND REQUEST FOR ALLOWABLE  IL WELL  ate First New Oil Bun To Tanks  Ength of Test  ength of Test  Ctual Pros. During Test  Ctual Pros. During Test  Ctual Pros. Test-MCF/D  Esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours;  Froducing Method (Fich, pump, gas)  Casing Pressure  Water-Bols.  Bois. Condensate MMCF  Casing Pressure (Shut-in)	Choke Size  ATION COMMISSION  Cepth Casing Shoe  SACKS CEMENT  Choke Size  SACKS CEMENT  Choke Size  SACKS CEMENT  SACKS CEMENT  Choke Size  SACKS CEMENT  SACKS CEMENT  Choke Size  SACKS CEMENT  Choke Size  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Choke Size  SACKS CEMENT  Choke Size  SACKS CEMENT  SACKS CEMENT  Choke Size  SACKS CEMENT  SACKS CEMEN
TUBING, CASING, AND HOLE SIZE  CASING & TUBING SIZE  EST DATA AND REQUEST FOR ALLOWABLE  II. WELL  One First New Oil Bun To Tanks  Indicate First New Oil Bun To Tanks  Indicate First New Oil Bun To Tanks  Indicate of Test  Indicate of Test  Oil-Bule.  AS WELL  Citual Prod. During Test  Citual Prod. Test-MCF/D  Length of Test  Esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  Creby certify that the rules and regulations of the Oil Conservation minussion have been complied with and that the information given	Top Cit Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours.  Froducing Method (Figu., pump., gas)  Casing Pressure  Water-Bols.  Bale. Condensate AMOF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size  ATION COMMISSION  2 7 1979
TUBING, CASING, AND HOLE SIZE  CASING & TUBING SIZE  EST DATA AND REQUEST FOR ALLOWABLE  II. WELL  ate First New Oil Bun To Tanks  Indian Press New Oil Bun To Tanks  ength of Test  ctual Press During Test  Cities During Pressure  Ctual Press During Test  Ctual Press Test-MCF/D  Length of Test  Esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  creby certify that the rules and regulations of the Oil Conservation minission have been complied with and that the information given	DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Figur, pump, gas)  Casing Pressure  Water-Bols.  DIL CONSERV  APPROVED  Original Signe	Choke Size  ATION COMMISSION  2 7 1979  d by A. R. Kendrick
TUBING, CASING, AI  HOLE SIZE CASING & TUBING SIZE  CEST DATA AND REQUEST FOR ALLOWABLE (Test must be able for this a ble for this a ble for this a constitution of Test  Cate First New Cit Run To Tanks Date of Test  Length of Test  Citual Prod. During Test  Citual Prod. During Test  Citual Prod. Test+MCF/D Length of Test  Cesting Method (pitot, back pr.)  Tubing Pressure (Shut-in)	ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours.  Froducing Method (Figu., pump., gas)  Casing Pressure  Water-Bols.  Bois. Condensate (MMCF)  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size  ATION COMMISSION  2 7 1979  d by A. R. Kendrick

Production Superintendent

April 27, 1979

(Title)

(Date)

If this is a request for allowable a newly drilled or deepened well, this form must be accompanied a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply complyted wells.