SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

		5. LEASE DESIGNATION AND SERIAL NO.							
		SF-078039A							
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEP	EN, OR P	LUG BA	VCX.	6. IF INDIAN, ACCOUNTS ON THIS NAME		
1a. TYPS OF WORK DR	ILL 🖾	DEEPEN			UG BACK		7. UNIT AGREEMENT NAME		
OIL C. WELL C.	AS OTHER		81 20	NGLE X	MULTIPLE 2018		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR							Primo Mudge		
	yalty Company						9. WELL NO.		
3. ADDRESS OF OPERATOR			_				#2		
P. O. Drawer	570, Farmingto	on, New Mex	1CO		-4-4		10. FIBLD AND POOL, GR WILDCAT		
4. LOCATION OF WELL (R At surface 910		Blanco Pictured Cliff: 11. S2C., T., S., M., OR BLK. AND SURVEY OR MASSA							
At proposed prod. zon	le						Section 24, T32N, R11V		
14. DISTANCE IN MILES .	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	£ *			12. COUNTY OR PARISE 13. STATE		
							San Juan New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEA (2.)			16. NO	16. NO. OF ACRES IN LEASE 1			OF ACRES ASSIGNED		
PROPERTY OR LEASE !	443, 2T.					10 11	160		
18. DISTANCE FROM PROF	POSED LOCATION*		19. PR	OPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DELLLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				3291'			Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
6336' GR							June 1, 1978		
23.		PROPOSED CASI	NG ANI	CEMENTING	PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER S	700T	SETTING I	FPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8''	24#		200'		165 cu.ft.			
6-3/4"	2-7/8"	6.5#		3291'		468	cu.ft.		
Top of Ojo A Top of Picto Fresh water It is antici No abnormal It is expect	pressures or p ced that this w allability, tim	8'. at 3111'. o drill fro ES and a Ga oisonous ga ell be dril	ımma F ıses a .1ed b	Ray Densi are antic pefore Ju	ty log bipated in 15, in and the	e rur in thi 1978. e weat	This depends on ther.		
							CIVED		
						等A1			
IN ABOVE SPACE BESCRIES zone. If proposal is to preventer program, if an	drill or despen direction	proposal is to dee ally give pertinen	pen or i it data o	dog back, give oa subsurface l	ca on pre- ocations and	measure	d and true vertical depths. Give blowom		
24.	5 // /	exam	D.	istrict D	roducti	on Mar	nager _{DATE} May 19, 1978		
SIGNED	10m /	TI	TLE U	LOUILLE P	LOUGCEL	JII PIGI	DATE PROF 15, 1570		
(This space for Fede	eral or State office use)					-			

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances m	ust be from the outer	boundaries of	the Section							
Operator			Lease				Well No.					
SOULHLAND F	ROYALTY COMPA	Primo	Primo-Mudge			2						
Unit Letter	1 action	To sublip	Ejunge		County							
0	214	3211	1	.lw	San J	1122	1					
		Je18			Dan	dan						
Actual Footage Loca												
910	feet from the	South in	ne and 1590	fee	t from the	East	line					
Ground Level Elev.	Producting Fo	rmution	Pool				Dedinated Acreas					
6336	Picture	ed Cliffs	B1	anco			160 Atres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?												
Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
							munitization, unitization, a approved by the Commis-					
	1						CERTIFICATION					
	; }	1	•			1						
	1		•		1	1	certify that the information con-					
ì						tained he	rein is true and complete to/the					
	1		1			best of m	y knowledge and belief.					
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	i		18 400	: T			- Van Ayan					
	1		Con Control			Name						
				المسارة المسالم		Distric	t Production Manager					
	1			•	1	Position	e i i oddecion Par. 1501					
	1				1	{	ind Royalty Company					
	!				l		ind Royalty Company					
			A		1	Company	1070					
	ŀ					May 19,	19/8					
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	1		1		1	I hereby	certify that the well location					
	i		į.		1	shown on	this plat was plotted from field					
	ł	L.	1		1	notes of	actual surveys made by me or					
		100			,	1	supervision, and that the same					
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