SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

6. LEASE DESIGNATION AND SERIAL NO.
MOO-C-1420-1935

	GEOLO	GICAL SURVE	.Y				l	-C-14		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR P	LUG B	ACK	6. UF IND	IAN, ALLOT	CEB OR TRIB	E NAMB
1a. TYPE OF WORK	_	_					7. UNIT	UTE	NAME -	
	L X	DEEPEN [J	PLI	UG BAC	К Ш .	0 1 C 1 1 C 1 1 C 1 1 C 1 C 1 C 1 C 1 C	Jul-		
D. TIPE OF WELL OIL GA	LL X OTHER			Nele X	MULTIPL Zone	• ┌ 🤄	** .	OR LEASE 1	VAME 31 E	
2. NAME OF OPERATOR	OTHER OTHER				DONE	<u></u>	្ទី ៖ Ch	ace U	te	
CHACE C	OIL COMPANY,	INC.				91	9. WELL	NO.		
8. ADDRESS OF OPERATOR						Ä	트트로	- 3 ⁻		
313 Was	hington S.E.	Albuquer	que	NM 8	7108		10. FIELD	AND POOL	STYR	7-4+
At surface				itate requireme	ents.")	5	- 7	A MON	Bak	utu
Unit '	'D'' 790' WL	and 790'	NL			: :5	AND	SURVEY OR	AREA	ex r
At proposed prod. sone	same					٤	Sec.	23,	T31N	R16W
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	. *				TY OR PARI		
Shiprock,	NM 14 mi	southwest	:				San	Juan		NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO	OF ACRES IN	LEASE	17. No.	OF ACRES A	881GNED -	252	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT unit line, if any)	90'		960		8.	160		9 3 E	
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	SED LOCATION*		19. PE	OPOSED DEPTH	-	1	BY OR CABI		-55	
OR APPLIED FOR, ON THI	S LEASE, FT.	2680'		2500			Rotar	<u> </u>	<u> </u>	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					ass debte		PROX. DATE		L START ^e
23.	1	PROPOSED CASIN	IG ANI	CEMENTIN	G PROGRA	M € ≝	trion.	x 11	1000 1000 1000 1000	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	OOT	SETTING 1				TITE OF CE		
8-5/8"	7''	20#		500	1	ت <u>-</u>	200		- 변화율 - 변화명	
						<u></u>	<u> </u>			
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						Intel		- E 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	in wi	=
	11 8-5/8" ho							a In say	w dighyo Hulf to\l How	
7"	casing to 50	0' to clos	se o	ff wate	r sand	is. 💈	ी है। जिस्ता	- 14 mg/	\$ 6 5	
Dri	ll ahead with	h 6-1/4" i	oit	with ai	r to :	ID of		р I qin		
	O'. Contrac hydraulic B								Errer Per	
	casing, if			CC. WI	.II Iui			ير و	-	b or us
2.211	cabing, ii	productiv	- •	CE	VE	lı Ē		1	this did	
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gas	ton in	edicaled	•	JUN 2 6) 1310			19E E	NESS!	3/0
J				0 05010010	AL CHOVE		हिस स्कास	1 mile	建建筑	DM· /
U. S. GEOLOGICAL SURVEY						٠. ۽	o nei mattea	1000	BETT	3 /
				St						
IN ABOVE SPACE DESCRIBI	drill or deepen direction	proposal is to dee ally, give pertinen	pen or t data	piug back, glve on subsurface	e data on p locations a	resent prond measur	ed and true	vertical d		productive ve blowout
24.	- Cn-	0			·				<u> </u>	
BIGNED LOG	ce) / Pr	ary I	TLE	Pre	siden	t	1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6-	- 22- 78	3
(This space for red	eral or State office use)			;;		2		Oips Pieto ci.	E - 12 E	
DED 1/10 WA				APPROVAL DA	TE		Donki to, au and I	# E E	Bin'll	
PERMIT NO.				ALLEOVAL DA			2 abr	<u> </u>	1:4	
APPROVED BY		TI	TLB				<u> </u>	ATT	<u> </u>	
CONDITIONS OF APPRO	VAL, IF ANY:					1		o establica Presidente		,
of Fred	-						707	rarr ratio	M K Band Bod	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distance	n must be !	, from the outer bo	undaries of the Sec	tios		
Operator CHACE OIL COMPANY				Lease	We	Well No.		
Unit Letter D	Section 23	Township 31 NO	RTH	Ronge 16 1	WEST County	N JUAN		
Actual Footage La 790	ocation of Well; feet from the	NORTH	line and	790	feet from the	WEST	line	
Ground Level Elev. 5636		Formation Eota		Strais	it lango	n ext	Dedicated A	
1. Outline th	e acerage dedicat		t well by c	_		•	•	
2. If more the interest and r	han one lease is oyalty),	dedicated to th	e well, ou	tline each and	I identify the o	wnership the	reof (both	as to working
3. If more the by communities	han one lease of ization, unitizatio	different owner on, force-poolin	ship is dec g. etc?	licated to the	well, have the in	nterests of al	l owners be	en consolidat <mark>ed</mark>
() Yes	() No 1	f answer is "yes	s," type of	consolidation	*			>>>>>>
	"no," list the own				ictually consolid	oted. (Use re	everse side	of this form if
No allowable	will be assigned t	o the well until	all interes	its have been	consolidated (by	communitiz	ation, uniti	zation, forced-
pooling, or of	therwise) or until	a non standard	unit, elimi	nating such in	nterests, has bee	n approved b	y the Comm	ission.
790'	0000	23		G E I'V	N	Position Pres Company Chac Date June	e McCary ident e Oil Co 22, 19 ertify thur the plotted from by me or end is true and co belief. 25 Mar	NO. well location show tield notes at or er my supervision
-	+ - +]	N 2 6 1978		ond/or Lond		
BCALE-	4 INCHES EQUAL	S 1 MILE	ار. S. GE	OLOGICAL SUR	VEY	James F	. Leese	•

FARMINGTON, N. M.

SAN JUAN ENGINEERING COMPANY,

Certificate No.