UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS Co not use this form for proposals to drill or to deepen or plug back to a different reserver use from 5-31-12 for auto-proposals.) 1. oil gas well other 9. WELLNO. 2. NAME OF OPERATOR EL PASO NATURAL GAS COMPANY 3. ADDRESS OF OPERATOR FL PASO NATURAL GAS COMPANY 3. ADDRESS OF OPERATOR A LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 1560' N, 1685' N AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHICK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OF COMPLETED OPERATIONS (Creatly state all pertinent details, and give pertinent date.) proposed work, if suell indicates on form 9-300.) MULTIPLE COMPLETE CHANGE ZONES ABANDON' 4-10-79: TD 2889". Ran 75 jts. 7", 208, K-55 intermediate casting; 2877' set at 2889'. Cemented w/462 cu.ft. cement. WOC 12 hrs, held 12004/30 min. Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 J/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5213'. Cemented w/222 cu.ft. comont. MOC 18 hrs. (This space for Federal or State office use) (This space for Federal or State office use) (This space for Federal or State office use)	DEPARTMENT OF THE INTERIOR	5. LEASE 3.1 2 4.5 5
SUNDRY NOTICES AND REPORTS ON WELLS (On not use this form for proposals to defil or to deepen or plug back to a different reservoir use from 5-512-For such proposals to defil or to deepen or plug back to a different reservoir use from 5-512-For such proposals to defil or to deepen or plug back to a different reservoir use from 5-512-For such proposals to defil or to deepen or plug back to a different reservoir use from 5-512-For such proposals to defil or to deepen or plug back to a different reservoir use from 5-512-For such proposals to define the following such as a	DEPARTMENT OF THE INTERIOR	SF 078096
SUNDRY NOTICES AND REPORTS ON WELLS (00 not use this form for proposals to differ to deepen or plug back to a different reservor use from for proposals to differ to deepen or plug back to a different reservor use from for proposals to differ to deepen or plug back to a different reservor use from 5-312-for sust proposals.) 1. oil	GEOLOGICAL SURVEY	
10. and use this torm for progress to defill or to deepen or plug back to a different reserver use from 5-311-C for true proposals.) 1. oii		
1. oil gas X other 2. NAME OF OPERATOR 14 A (PM) 14 A (PM) 15 EL PASO NATURAL GAS COMPANY 14 A (PM) 16 FIELD OR WILDCAT NAME AZEC P. C. EXT & Blanco M.V. 1. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 21, T-31-M, R-11-M, below.) AT SURFACE: 1560' N, 1685' W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17 OTAL DEPTH: 18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 19. NO. 19.		7. UNIT AGREEMENT NAME.
1. oli	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8 FARM OR LEASE NAME
Well Defending 2. NAME OF OPERATOR EL PASO NATURAL GAS COMPANY 3. ADDRESS OF OPERATOR P.O. BOX 289, FARMINGTON, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below). AT SURFACE: 1560' N., 1685' W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHICK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF RACTURE TREAT SHOOT OR ACIDIZE REPART WELL OTHER CASING MULTIPLE COMPLETE OTHER CASING MULTIPLE COMPLETE 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starring any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all mankers and zones pertinent to this work.) 4-10-79: TD 2889". Ran 73 jts. 7", 20#, K-55 intermediate casing, 2877' set at 2889'. Cemented w/462 cu.ft. cement. WOC 12 hrs, held 1200#/50 min. Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5213'. Cemented w/222 cu.ft. cement. WOC 18 hrs. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type TITLE TITLE DATE AH (PM) 10. FIELD OR WILLDCAT NAME AATEO P.C. Ext & Blanco M.V. AREA Sec. 21, T-31-N, R-11-W, AREA Sec. 21, T-31-N,	1 oil — gas —	
2. NAME OF OPERATOR EL PASO NATURAL GAS COMPANY 3. ADDRESS OF OPERATOR P.O. BOX 289, FARNINGTON, N.M. 87401 4. COCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1560' N, 1685' W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONS ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-10-79: TD 2889". Ran 73 jts. 7", 20#, K-55 intermediate casing, 2877' sst at 2889'. Cemented w/462 cu.ft. cement. WOC 12 hrs, held 1200//30 min. Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5213'. Cemented w/222 cu.ft. cement. NOC 18 hrs. CITIS space for Federal or State office use) APPROVED BY TILLE DATE 14. A (PM) Artic P.C. EXT & Blanco M.V. 15. SEC. C. X. & Blanco M.V. 16. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 21, T-31-N, AR		
EL PASO NATURAL GAS COMPANY 3. ADDRESS OF OPERATOR P.O. BOX 289, FARMINGTON, N.M. 87401 4. LICATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1560' N, 1685' N AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOT OF SHORT OF SHO	2. NAME OF OPERATOR	#
4. LOCATION OF WELL (REPORT LOCATION N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1560' N, 1685' N AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF XI SHOOT OR ACIDIZE REPORT, OR OTHER EAT XI SHOOT OR ACIDIZE XI SHOOT OR ACIDI		10. FIELD OR WILDCAT NAME
4. LICATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 1560' N, 1685' W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF		<u> </u>
below.) AT SURFACE: 1560' N, 1685' W AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOP ARISH 13. STATE San Juan. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE OCHANGE ZONES ABANDON* (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-10-79: TD 2889". Ran 73 jts. 7", 20#, K-55 intermediate casing, 2877' set at 2889'. Cemented w/462 cu.ft. cement. WOC 12 hrs, held 1200#/30 min. Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5213'. Cemented w/222 cu.ft. cement. WOC 18 hrs. Subsurface Safety Valve: Manu. and Type (This space for Federal or State office use) APPROVED BY TITLE DATE N.M.P.M. 12. COUNTY OR PARISH 13. STATE San Juan. N.M.P.M. 14. API NO. 15. ELEVATIONS (SHOW) DF, KDB, AND WD) 5904' G.L. (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report results of multiple completion or zone change on from 9-330) (NOTE: Report resul		
AT SURFACE: 1560' N, 1685' W AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL DULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-10-79: TD 2889". Ran 73 jts. 7", 20#, K-55 intermediate casing, 2877' set at 2889'. Cemented w/462 cu.ft. cement. WOC 12 hrs, held 1200#/30 min. Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5215'. Cemented w/222 cu.ft. cement. WOC 18 hrs. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE DATE APPROVED BY APPROVED BY TITLE DATE 11. DATE 12. COUNTY OR PARISH New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF. KDB, AND WD) 5904' G.L. 15. ELEVATIONS (SHOW DF. KDB, AND WD) 5904' G.L. 15. ELEVATIONS (SHOW DF. KDB, AND WD) 5904' G.L. 16. (NOTE: Report results of multiple completion or zone change on Form 9-330.) 15. ELEVATIONS (SHOW DF. KDB, AND WD) 5904' G.L. 16. (NOTE: Report results of multiple completion or zone change on Form 9-330.) 16. (NOTE: Report results of multiple completion or zone change on Form 9-330.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including the		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 18. ELEVATIONS (SHOW DF, KDB, AND WD) 19. SUBSEQUENT REPORT OF: 18. ELEVATIONS (SHOW DF, KDB, AND WD) 19. SUBSEQUENT REPORT OF: 19. CHANGE TOR APPROVAL TO: 19. SUBSEQUENT REPORT OF: 19. CHANGE TOR APPROVAL TO: 19. SUBSEQUENT REPORT OF: 19. CHANGE TOR APPROVAL TO: 19. CHANGE TOR APPRO		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TEST WATER SHOTH THE SHOTH TH		
REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5904 ' G.L.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF		
TITLE TREAT SHOT-OFF SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOT-OFF SHOT OFF REACTURE TREAT SHOT OFF ACIDIZE SHOT OR ACIDIZE SHOT	REPORT, OR OTHER DATA	
TEST WATER SHUT-OFF	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5904' G.L.
SHOOT OR ACIDIZE REPAIR WELL		「
REPAIR WELL PULL OR ALTER CASING	FRACTURE TREAT	
PULL OR ALTER CASING		Alore Barrier State of the Stat
CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-10-79: TD 2889". Ran 73 jts. 7", 20#, K-55 intermediate casing, 2877' set at 2889'. Cemented w/462 cu.ft. cement. WOC 12 hrs, held 1200#/30 min. Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5213'. Cemented w/222 cu.ft. cement. WOC 18 hrs. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type (This space for Federal or State office use) (This space for Federal or State office use)	PULL OR ALTER CASING	
ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-10-79: TD 2889". Ran 73 jts. 7", 20#, K-55 intermediate casing, 2877' set at 2889'. Cemented w/462 cu.ft. cement. WOC 12 hrs, held 1200#/30 min. Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5213'. Cemented w/222 cu.ft. cement. WOC 18 hrs. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type TITLE Drilling Clerk (This space for Federal or State office use) (This space for Federal or State office use)	MULTIPLE COMPLETE CHANCE ZONES	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-10-79: TD 2889". Ran 73 jts. 7", 20#, K-55 intermediate casing; 2877' set at 2889'. Cemented w/462 cu.ft. cement. WOC 12 hrs, held 1200#/30 min. Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5213'. Cemented w/222 cu.ft. cement. WOC 18 hrs. Subsurface Safety Valve: Manu. and Type Set © TITLE Drilling Clerk OATE (This space for Federal or State office use)	ABANDON*	
Including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-10-79: TD 2889". Ran 73 jts. 7", 20#, K-55 intermediate casing, 2877' set at 2889'. Cemented w/462 cu.ft. cement. WOC 12 hrs, held 1200#/30 min. Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5213'. Cemented w/222 cu.ft. cement. WOC 18 hrs. Subsurface Safety Valve: Manu. and Type TITLE Drilling Clerk DATE OATE OATE OATE DATE	(other)	
Top of cement 1500'. 4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2496' set 2734-5230'. Float collar set at 5213'. Cemented w/222 cu.ft. cement. WOC 18 hrs. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type TITLE TITLE Date TITLE Date Date Date Date	including estimated date of starting any proposed work. If well is discussioned and true vertical depths for all markers and zones pertinen 4-10-79: TD 2889". Ran 73 jts. 7", 20#, K-	rectionally drilled, give subsurface locations and to this work.)* ### The subsurface locations and the total form the subsurface locations and the total form the subsurface locations and the total form the subsurface locations and the subsurface locations are subsurface locations.
Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type TITLE TITLE DATE TITLE DATE		
Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type TITLE TITLE DATE TITLE DATE	4-23-79: TD 5230'. Ran 78 jts. 4 1/2", 10.	5#, K-55 casing liner, 2496' set
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Drilling Clerk (This space for Federal or State office use) APPROVED BY	2734-5230'. Float collar set at 5213'. Cem	ented w/222 cu.ft. cement. WOC 18 hrs.
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Drilling Clerk DATE (This space for Federal or State office use) APPROVED BY		
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Drilling Clerk DATE (This space for Federal or State office use) APPROVED BY		Mon Little Billian Com.
SIGNED TITLE Drilling Clerk DATE 5-31-79 (This space for Federal or State office use) APPROVED BY	Subsurface Safety Valve: Manu. and Type	Set @ DIL COFF. 3
(This space for Federal or State office use) APPROVED BY		
APPROVED BY TITLE DATE	SIGNED TITLE Drilling Cler	k 5-31-79
APPROVED BY	(This space for Federal or State office	ce use)
CONDITIONS OF APPROVAL, IF ANY: A molitality and the state of the sta		DATE DATE
Solution of the control of the contr	CONDITIONS OF APPROVAL, IF ANY:	9060 9060 9060 9060 9060 9060 9060 9060
		S S S S S S S S S S S S S S S S S S S

*See Instructions on Reverse Side

