

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
OPERATOR	GAS		
PRORATION OFFICE			

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
SEP 06 1985

Operator Tenneco Oil Company		OIL CON. DIV. DIST. 3
Address P. O. Box 3249, Englewood, CO 80155		
Reason(s) for filing (Check proper box)		Other (Please explain) Well Name
<input type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input checked="" type="checkbox"/> Condensate

If change of ownership give name and address of previous owner El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mudge LS	Well No. 1 A	Pool Name, including Formation Aztec-PC Ext.	Kind of Lease State, Federal or Fee USA SF	Lease No. 078096
Location				
Unit Letter J	1550	Feet From The S	Line and 1710	Feet From The E
Line of Section 21	Township 31N	Range 11W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499			
If well produces oil or liquids, give locat on of tanks.	Unit J	Sec. 21	Twp. 31N	Rge. 11W
	Is gas actually connected? Yes		When	

If this production is commingled with that from any other lease or pool, give commingling order number _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Scott McKinney
(Signature)
Sr. Regulatory Analyst
(Title)
SEP 1 1985
(Date)

OIL CONSERVATION DIVISION
APPROVED *Frank J. [Signature]* **SEP 06 1985**
BY **SUPERVISOR DISTRICT # 3**
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Dif. Res.v.
	Date Spudded							

Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	Tubing Depth	Perforations
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Depth Casing Shoe	

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TUBING, CASING, AND CEMENTING RECORD			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF			

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size