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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11127	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator EL PASO NATURAL GAS CO.		8. Farm or Lease Name Parsons Com
3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO		9. Well No. 1A
4. Location of Well UNIT LETTER <u>J</u> <u>1610</u> FEET FROM THE <u>S</u> LINE AND <u>1830</u> FEET FROM THE <u>E</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6062' GL		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/21/78: T.D. 3132'. Ran 77 joints 7", 20# KS intermediate casing, 3122' set at 3132'. Cemented with 465 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 1200'.

10/25/78: T.D. 5462'. Ran 71 joints 4 1/2", 10.5 KS casing liner, 2490' set 2972-5462'. Float collar set at 5446'. Cemented with 424 cu. ft. cement. WOC 18 hours.

11/9/78: PBTD 5446'. Tested casing to 3500 psi, OK. Perfed C.H. and Men. 4297,4319, 4341,4383,4393,4394,4430,4436,4522,4530,4542,4547,4561,4577,4583,4611,4651,4697, 4774,4835,4841 with 1 SPZ. Fraced w/55,000 20/40 sand and 100,000 gal. water. Perfed Lower and Mass. P.L. 4915,4921,4927,4985,4996,5011,5016,5021,5025,5058,5062, 5066,5070,5095,5120,5126,5132,5147,5154,5175,5198,5230,5249,5295,5343 with 1 SPZ. Fraced w/76,000# 20/40 sand and 152,730 gal. water. Flushed w/7000 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Hendrick TITLE Drilling Clerk DATE 11/14/78

Original Signed by A. R. Hendrick TITLE Drilling Clerk DATE 11/14/78

CONDITIONS OF APPROVAL, IF ANY: