

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
M00-C-1420-1710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn.-AGA

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec.15 - T31N - R16W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dryhole (Dakota Sand Test)

2. NAME OF OPERATOR Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 310
5929 N. May Ave. Oklahoma City, Oklahoma 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 790' FSL - 790' FEL
Sec.15 - T31N - R16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5685 GR 5690 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well History p & A

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
The above captioned well was spudded 9-21-78. A 9 7/8" surface hole was mud drilled to a depth of 520'. 9-23-78 510' of 7" 20# surface casing was set at 518' and cemented with 200 sx of Class B Cement & 2% CaCl. Cement was circulated to the surface. B.O.P. was installed and surface was tested to 600 psig & held OK for 15 min. On 9-27-78 commenced air drilling a 6 1/4" hole and drilled to 2325' T.D. with was reached 9-29-78. No shows were indicated during the drilling operations. On 9-29-78 an Induction-Gamma log was run and due to hole fill the log reached a T.D. of 2290. There were no returns after 2305' when the hole became wet. Log indicated a water fluid level at 2184'. Log tops: Mesaverde surface, Mancos 450??, Gallup zone 1565, Sanastee 1805, Greenhorn 2185, Graneros 2248, Dakota 2305 T.D. 2325'. 9-30-78 Plugging instructions were requested from the U.S.G.S. and the well was plugged and abandoned as directed in the following manner:
Hole was first mud circulated then:

Across Dakota 125' cement plug pump placed 2325 up to 2200'
Across Gallup zone 175' cement plug pump placed 1720 up to 1545'
Across base of surface 100' cement plug pump placed 470' up to 570'
30' cement plug at surf. & dryhole marker. Loc. to be restored as required as soon as practical.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.
Ashton B. Geren, Jr.

Agent for:

Robert C. Anderson

DATE Jan. 16, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: