

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Energetics, Inc.

3. ADDRESS OF OPERATOR

333 W. Hampden Ave., Suite 1010, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface  
890' FSL & 2000' FWL  
At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2800

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary & Cable Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5790' gr.

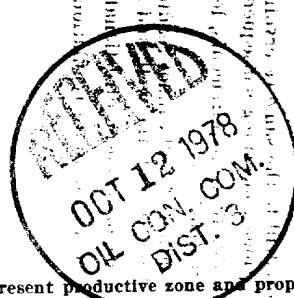
22. APPROX. DATE WORK WILL START\*

October 22, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	32	100	100 sk.
7 7/8	5 1/2	15.5	2600	330 sk.
4 3/4	Open Hole		2600-2800	

(See Attachments)



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*John Alexander*  
John Alexander

TITLE

Agent

DATE

October 6, 1978

(This space for Federal or State office use)

PERMIT NO.

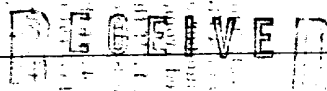
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*oh 3/4 inch*



OCT 11 1978

U. S. GEOLOGICAL SURVEY  
BUREAU OF OIL & GAS

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-12B  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

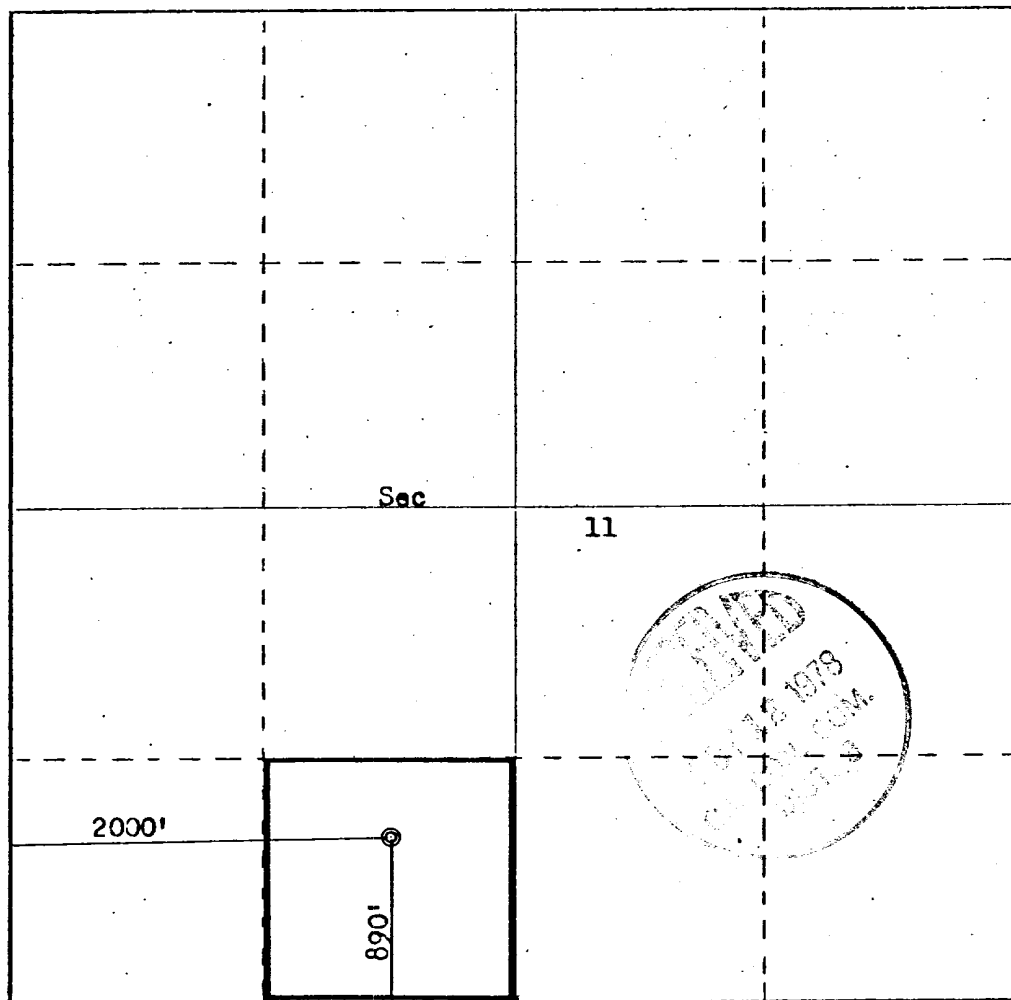
Operator <b>ENERGETICS, INC.</b>			Lease <b>UTE 11</b>		Well No. <b>24</b>
Unit Letter <b>N</b>	Section <b>11</b>	Township <b>31N</b>	Range <b>15W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>890</b> feet from the <b>South</b> line and <b>2000</b> feet from the <b>West</b> line					
Ground Level Elev. <b>5790</b>	Producing Formation <b>Gallup</b>		Pool <b>Verde Gallup</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John Alexander*  
Name

Agent

Position

Energetics, Inc.

Company

October 6, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 7, 1978

Registered Professional Land Surveyor No. 3950

*Fred B. Kerr, Jr.*  
Certified by: *Fred B. Kerr, Jr.*

3950

0 330 660 990 1320 1650 1980 2310 2640 2000 1600 1200 800 0

ENERGETICS, INCORPORATED  
FORMATION INFORMATION AND DRILLING PRACTICES

WELL:

Ute 11 No. 24

LOCATION:

890' FSL & 2000' FWL  
Sec. 11, T31N, R15W  
San Juan County, N.M.

LEASE NO.

M00-C-1420-1717

1. Surface formation.

Menefee

2. Estimated tops of important geologic markers.

Point Lookout	839
Mancos	1273
Gallup	2600

3. Hydro-carbon, water or mineral bearing formation.

2600' Oil

4. Proposed casing program.

0-100'        8 5/8", 32#, new casing. Cement with 100 sk. Class B  
              + 2%  $\text{CaCl}_2$ .

0-2600'       5 1/2", 15.5#, new casing. Cement with 230 sk. Halliburton  
              Light with 6 1/4 lb. Gilsonite/sk. followed by 100 sk. Class  
              B + 2%  $\text{CaCl}_2$  with 6 1/4 lb. Gilsonite/sk.

2600-2800    Open hole (drill with Cable Tool)

5. Specifications for pressure control equipment.

The attached schematic shows the type of blow-out preventer to be used while drilling. The unit will be tested to 200 psi as soon as possible after it's installation on the surface pipe. Testing will be done with the rig pump. This is a manual type preventer, and it's operation will be manually checked when practical.

6. Drilling fluids.

<u>Depth</u>	<u>Type</u>	<u>Viscosity</u>	<u>Weight</u>	<u>Fluid Loss</u>
0-100	Gel-Lime	35-55	8.9-9.2	N/C
100-2600	Gel-Chem	30-40	8.6-9.5	10
2600-2800	Water			

7. Auxiliary equipment.

- Bit float.
- Full opening valve for stabbing in drill pipe when the kelly is not in use.

8. Logging - Coring - Drill Stem Testing.

Logging: Induction Electric Log, Formation Compensated  
Density, Gamma Ray, Caliper

Coring: None

Drill Stem Testing: None

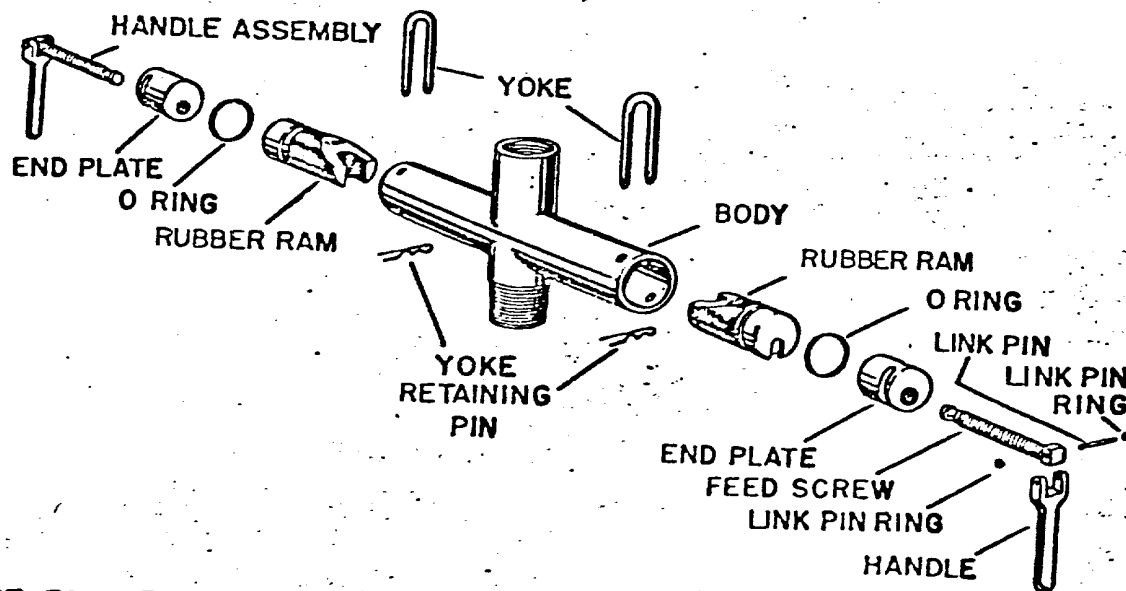
9. Abnormal temperatures, pressures, or hazardous conditions.

None expected.

10. Starting date.

Anticipated starting date is October 22, 1978. Approximately fifteen days will be needed to build roads and location and drill the well to total depth. If commercial, completion will commence immediately and require approximately seven days to complete.

# BLOWOUT PREVENTERS



ATTACHMENT TO POINT 5  
API SERIES 6" 600

ENERGETICS, INCORPORATED  
SURFACE DEVELOPMENT PLAN

WELLS:

Ute 11 No. 24

LOCATION:

890' FSL & 2000' FWL  
Sec. 11, T31N, R15W  
San Juan County, N.M.

LEASE NO.:

M00-C-1420-1717

1. Existing roads. (Shown in green.)

The attached topographic map shows all existing roads within one mile of the proposed location. Access will be made to an existing road one-fourth mile north of the location.

Some existing roads are in poor condition and will have to be upgraded to handle normal drilling activity traffic.

2. Planned access road. (Shown in red.)

The planned access road will be approximately one-fourth mile long and 20' wide. Maximum grade will be 5%. No turnouts or culverts will be required. Water bars will be used to aid drainage and prevent erosion. No surfacing material will be required. No gates, cattle guards, or fences will be crossed. No cuts or fills should be required.

3. Location of existing wells.

All wells (water, abandoned, disposal, and drilling) are shown and so labeled on the attached section layout.

4. Location of tank batteries, production facilities and production, gathering and service lines.

All production facilities are to be contained within the proposed location. Energetics does not own or control any such facilities in the area.

5. Location and type of water supply.

Water for drilling will be trucked from the San Juan River located fifteen miles southeast of location. This water is not on federal land.

6. Source of construction material.

Any construction material required for road or location will be excess material accumulated during building of such sites.

7. Methods of handling waste disposal.

(Refer to attached well site layout.)  
All burnable material will be burned in the trash pit when conditions permit. All nonburnable material (drilling fluids, cuttings, chemicals, etc-.) will be held in the reserve pit and buried when dry. Any oil produced while drilling will be trucked from the location prior to leaving the pit to dry. Pits will be fenced during dryout time, then completely back-filled with dirt prior to preparing the location for production or abandonment.



8. Ancillary facilities.

No ancillary facilities are planned.

9. Well site layout.

The attached layout shows the drilling rig with all facilities. Cut and fill required is also indicated.

10. Plans for restoration of surface.

Restoration of well site and access road will begin within ninety days of well completion, weather permitting.

Should the well be abandoned, the drilling site will be reshaped to it's approximate former contour. The access road will be plowed and leveled. Both site and road will have top soil replaced and will be reseeded when germination can occur.

Should the well be commercial, that portion of the location not needed for operation will be repaired as above. The portion needed for daily production operations, and the access road, will be maintained in good repair.

In either case, clean up of the site will include burning any safely burnable material, filling of all pits, carrying away of all nonburnable material and chemicals that cannot be buried. Any oil that has accumulated on the pits will be trucked away.

11. Other information.

General topography of the area may be seen on the attached map.

The drilling site is flat and is covered with sage brush and other native grasses. There are no creeks, rivers or ponds in the area. The soil is Sandy Loam. Small animals and sheep inhabit the area.

The surface is administered by the Bureau of Indian Affairs, and belongs to the Ute Mountain Tribe.

There are no occupied dwellings in the area.

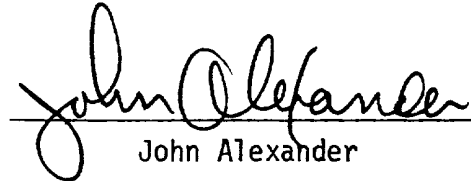
There are no archaeological or cultural sites visible on the location. The archaeologist's report is forthcoming.

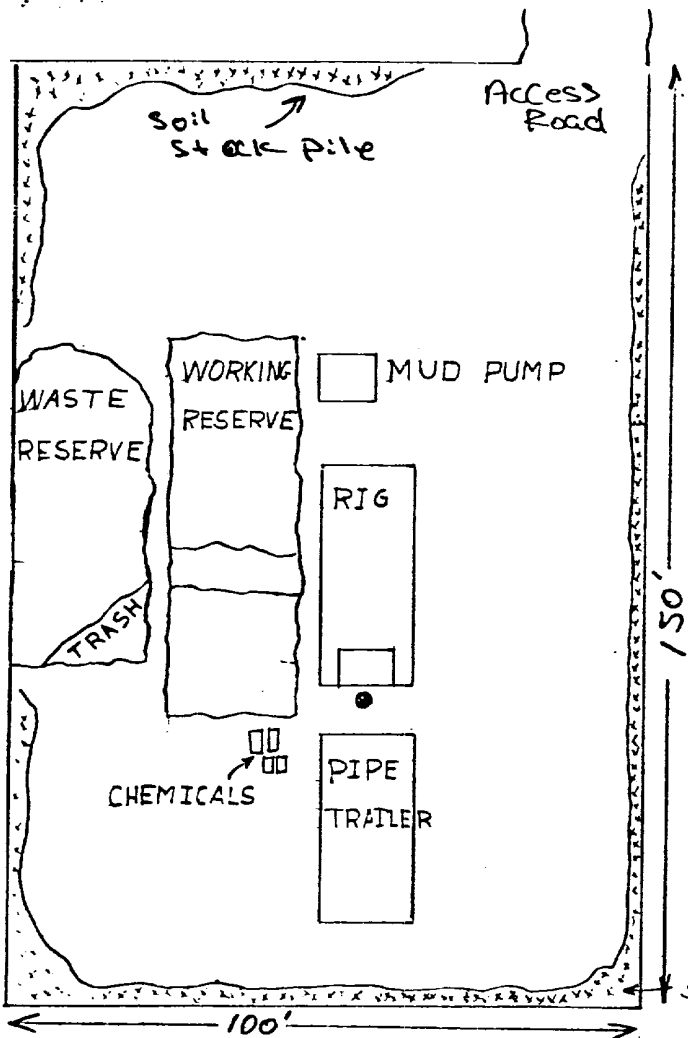
12.

John Alexander  
3E Company, Inc.  
P. O. Box 190  
Farmington, New Mexico 87401  
Telephone: 505-327-4020

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Energetics, Incorporated and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

October 6, 1978

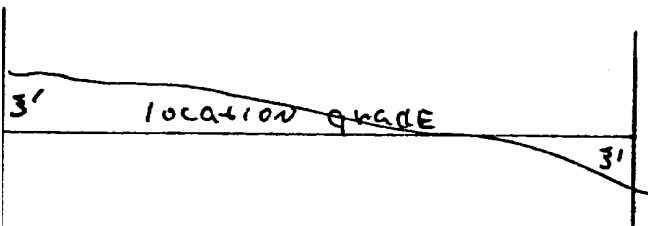
  
John Alexander



PLAN VIEW 1"=30'  
ALL PITS-EARTHEN

SOIL MATERIAL STOCKPILE  
Vertical Scale 1"=10'

WELL SITE LAYOUT  
ENERGETICS INC.  
UTE 11 NO. 24



location grade

COMPANY:  
ENERGETICS INC

3.3  
3.2  
3.1

WELL:  
WELL

3.10

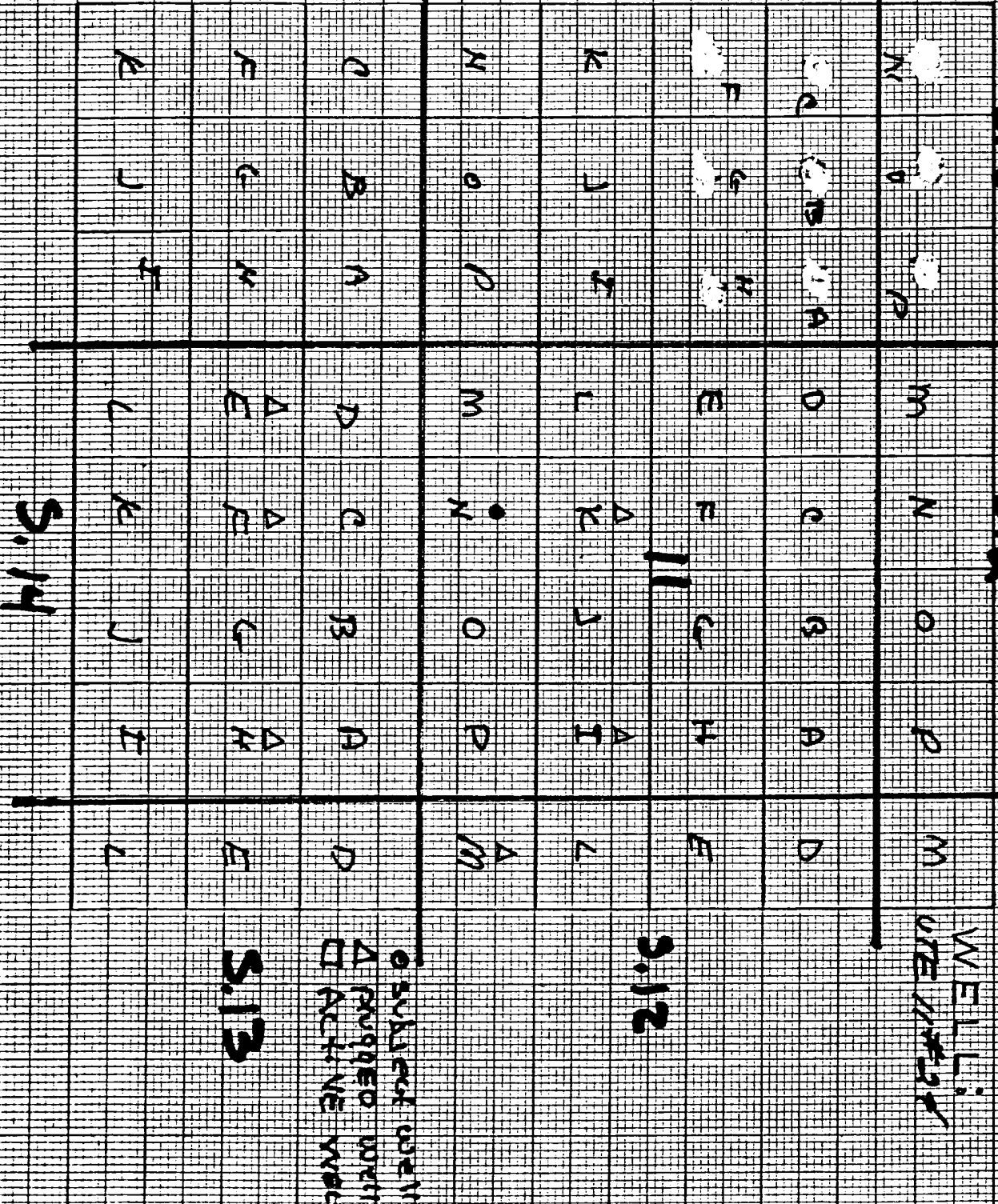
11

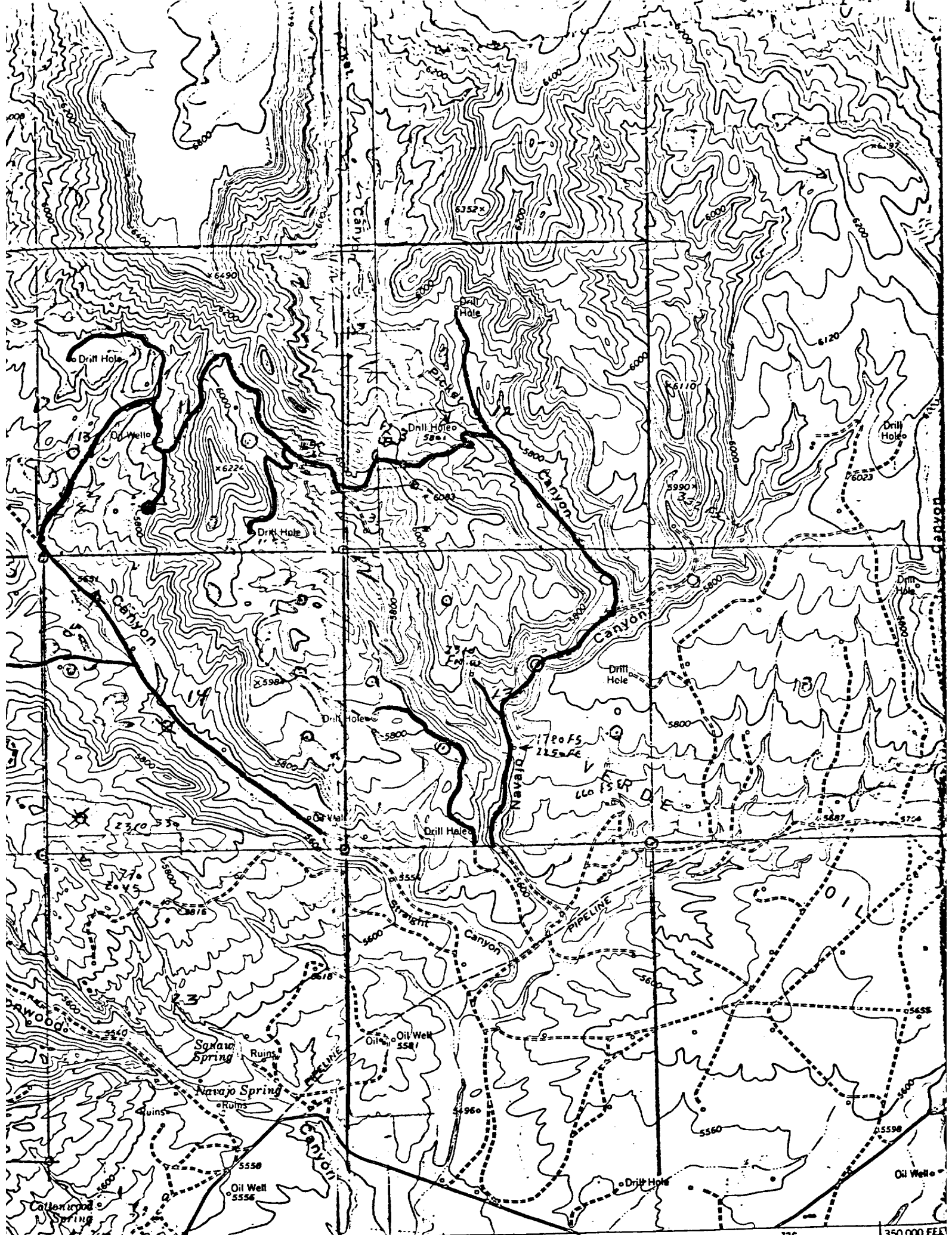
3.12

3.15

3.13

○ SUBJECT WELL  
△ DRILLED WELL  
□ ACTIVE WELL





732 10 MI. TO U.S. 550 733000m. E. 108°23'0" 13 MI. TO U.S. 550 736 350 000 FEET

Mapped, edited, and published by the Geological Survey  
Control by USGS and USC&GS

Topography by photogrammetric methods from aerial  
photographs taken 1958 and 1962. Field checked 1963

ROAD CLASSIFICATION  
Light-duty ——— Unimproved dirt ———

Polycr  
0.00  
vest  
100  
rone  
Where

Vicinity Map for  
ENERGETICS, INC. #24 UTE 11  
890' FSL 2000' FWL Sec 11-T31N-R15W  
SAN JUAN COUNTY, NEW MEXICO

HEIFER POINT, N. MEX.-COLO.  
N 362 5-W 10822 5/7 5

Fine red dashed lines indicate selected fence lines

1°37'  
29 MIN  
UTM GRID AND 19  
DECLINATION AT