NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		

October 1, 1982

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.S.	- AUTHORIZATION TO TR	AND			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (3A5		
	TRANSPORTER OIL GAS	7				
	OPERATOR					
1.	PRORATION OFFICE Operator					
	Jack D. Cook and Max D. Webb					
	Address P.O. Box 190, Farmington, NM 87499					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Go	as 🔲			
	Change in Ownership X	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner	Energetics, Inc., 102 I	nverness Terrace East, E	nglewood, CO 80112		
11.	DESCRIPTION OF WELL AND	LEASE		M00-C-1420-		
	Lease Name Ute 13	Well No. Pool Name, Including F 23 Verde Gallu		Lease No.		
	Location					
	Unit Letter K; 18	Feet From The South Lir	ne and 1715 Feet From	The West		
	Line of Section 13 To	ownship 31N Range	15W , NMPM, San	Juan County County		
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	I S			
	Name of Authorized Transporter of O	il 🗙 or Condensate 🗌	Address (Give address to which appro			
	Giant Transportation		P.O. Box 256, Farming			
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	give location of tanks.	K 13 31N 15W				
IV.	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,				
	Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				 		
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft. etc.)		
	Date First New Oil Aut 10 Taile		Page 1	,,,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	I		1			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Flod. 10010 MC175					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	*CE	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed by CHARLES SHOLDON . 19				
					e best of my knowledge and belief.	BY
			7 / 1 /		TITLE This form is to be filed in compliance with RULE 1104.	
Milled Charle		123				
			If this is a request for allow	vable for a newly drilled or deepened nied by a tabulation of the deviation		
	ouck by cook	nature)	tests taken on the well in accor	dance with RULE 111.		
	Owner (T	(tle)	All sections of this form mu	st be filled out completely for allow-		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.