submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM
95 SEP 11 AM 11:03
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
MERIDIAN OIL

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1000'FNL, 1650'FEL, Sec.14, T-31-N, R-10-W, NMPM

5. **Lease Number**
NM-01594

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 32-9 Unit

8. **Well Name & Number**
San Juan 32-9 U #92

9. **API Well No.**
30-045-23277

10. **Field and Pool**
Blanco Pictured Cliffs

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	_X_ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP 18 1995
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (LWD5) Title Regulatory Administrator Date 9/7/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date APPROVED
CONDITION OF APPROVAL, if any:

SEP 12 1995
DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - CASING REPAIR

SAN JUAN 32-9 UNIT # 92
Pictured Cliffs
NE/4 Sec. 14, T31N, R10W
San Juan Co., New Mexico
DPNO 69984

1. Strip location for coil tubing unit.

2. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.

3. MOL and RU coil tubing unit, nitrogen unit and pump truck. Prepare blow pit and NU blooie line to pit. Set frac tank and fill with 1% KCl water.

4. Test coil tubing BOP's, all surface equipment, and surface lines.

5. TIH with the following BHA; coil tubing connector, hydraulic disconnect, 1.69 high torque mud motor, boot basket, and a metalmuncher junk mill (2.300 OD). Clean out to RBP at 1380'. (Bad casing starts at 1145'. Depth reached in previous workover was 1250'. See wellbore diagram.) Pressure test casing to 500 psi. (Notify Operations Engineer with test results. Any casing failure will not be repaired until well is cleaned out to bottom and flow tested). POOH with mill.

6. TIH with the following BHA; coil tubing connector, hydraulic disconnect, jars, hydraulic spear, and model H retrieving head. Latch on to RBP (potential 400 to 500 psi below RBP), release and POOH.

7. TIH with high velocity wash tool and clean out to PBTD (3243') with Nitrogen Foam wash.

8. Pull up hole to 3000' and allow well to flow. Go back to bottom every 30 minutes to check for fill.

9. Evaluate flow test with Operations Engineer, and determine if suspected casing failure is to be repaired.

10. Release coil tubing unit.

Recommend: _____
Operations Engineer

Approve: _____
Production Superintendent

Contacts:	Coiled Tubing	Cudd	327-7249
	Downhole Tools	Baker	325-0216
	Operations Engineer	Larry Dillon	326-9714

lwd 09/01/95

PERTINENT DATA SHEET

9/1/95

WELLNAME: San Juan 32-9 Unit #92

DP NUMBER: 69984

PROPERTY NUMBER: 0023423A

WELL TYPE: Blanco Pictured Cliffs

ELEVATION: GL: 6298'
KB: 6310'

LOCATION: 1000' FNL, 1650' FEL
Sec. 14, T31N, R10W
San Juan County, New Mexico

INITIAL POTENTIAL: AOF Mcf/d
After Frac Gauge 3,201 Mcf/d

INITIAL SICP: 7/79 583 psig

CURRENT SICP: No Information Available psig

OWNERSHIP:
GWI: 32.8260%
NRI: 17.7765%
SJBT: 0.4899%

DRILLING:
SPUD DATE: 05-19-79
COMPLETED: 07-30-79
TOTAL DEPTH: 3260'
PBTD: 3243'

CASING RECORD:

HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT		TOC
12 1/4"	8 5/8"	24#	J55	227'	-	165 cf	Circ.	Surface
** 7 7/8" & 6 1/2"	2 7/8"	6.4#	J55	3253'		710 cf	TS	1600'

** (7 7/8" from 229' -- 2895) 6 1/2" from 2895' -- 3260')

FORMATION TOPS:

Ojo Alamo	1515'	Mancos
Kirtland	1572'	Gallup
Fruitland	2687'	Graneros
Pictured Cliffs	3035'	Dakota
Lewis	3220'	
Cliff House		
Point Lookout		

LOGGING: IEL; CDL-GR; TS, CBL

PERFORATIONS 3107' - 20', 3120' - 33', 3133' - 46', 3146' - 59', 3170' - 85' w/12 spz

STIMULATION: 66,000# 10/20 sand & 52,840 gal. water

WORKOVER HISTORY:

Jun-79 **During Completion:** Circulation was lost with 12 Bbls of cement away during the production string cementing job. A bond log was run and a squeeze hole perforated and squeezed with 60 sxs of Class B with 2% calcium chloride at 3155'. Squeeze holes were then perfed at 3040', again at 3040', and 2995'. None of these squeeze holes could be broken down with 4000 psi. Then well was cleaned out and a casing scraper run.

Sep-86 Killed well. RIH and tag fill @ 3021'. Had 200' of fill, Clean out to PBTD. POOH, RIH with 2 7/8" RBP. Plug stopped and hit obstruction @ 1131'. Washed down to 1300'; everything was clear. Hit another bridge @ 1400'. Pull up 20' and set BP. RIH with packer and set packer 20' above BP. PT 1500 psi; held OK. Backside taking fluid. Found leak @ 1145'. POOH and TIH with packer. Squeeze leak with 150 sxs with bradenhead open. Circulation out bradenhead. Circulated 50 Bbls up backside and squeezed 8 1/2 Bbls into formation. WOC. Drill out cement and circulate clean. PT to 600 psi. Squeeze broke down. RIH and isolate leak. Resqueezed leak with 75 sxs. WOC, tag cement @ 1088'. Drill to 1145' and hit metal. Mill 3 1/2'. POOH with mill. TIH with tapered mill. Drill 16", POOH. Had metal shavings inside mill. POOH with mill. RIH with tapered mill with side ports. Dress off metal. Made 4' of hole. Clean out. Drill cement to 1250'. Started drilling metal before reaching sand on top of BP. POOH. RD MOL.

PRODUCTION HISTORY:

	Gas	Oil
Cumulative as of 1995:	573.1 MMcf	0 bo
Current:	17 Mcf/m	0 Bbl
Cumulative as of 1995:		
Current:		

DATE OF LAST PRODUCTION:

	Gas	Oil
January, 1995	17 Mcf/m	0 Bbl

PIPELINE: EPNG

San Juan 32-9 Unit #92

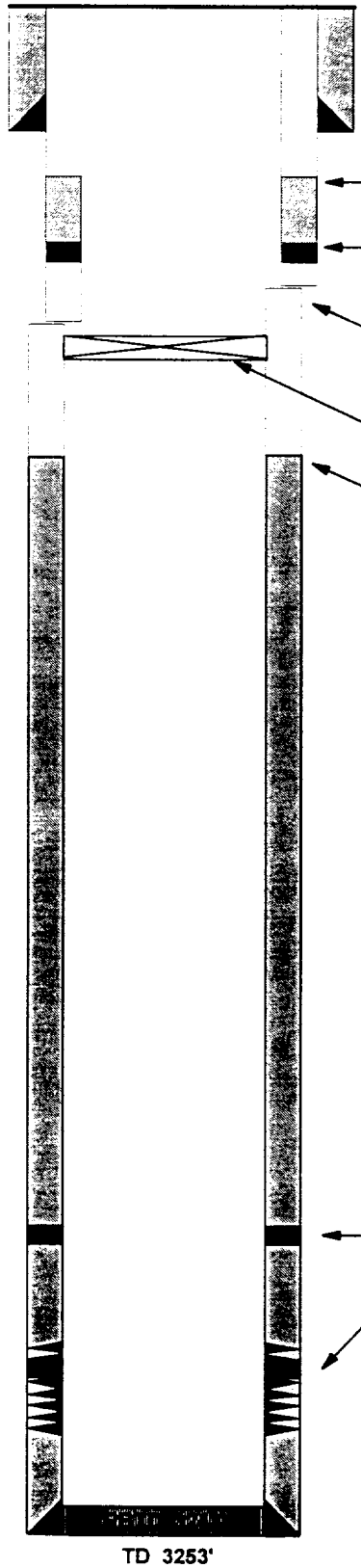
CURRENT -- 3/24/95

Pictured Cliffs -- DPNO 69984

1000' FNL, 1650' FEL,
Section 14, T-31-N, R-10-W, San Juan County, NM

Spud: 5-19-79

Completed : 7-30-79



8 5/8", 24#, J55, Csg set @ 227'
Circulated 165 cf cmt to surface

TOC @ 405' (Est. 75% effic.)

Leak found in casing @ 1145'. Squeeze leak with 150 sxs. Squeeze did not hold. Resqueezed another 75 sxs

Possible parting in the casing from 1145' to 1250'

Ojo Alamo @ 1515'

Kirtland @ 1572'

RBP set @ 1380'

TOC @ 1600' (TS)

Fruitland @ 2687'

During Completion circulation was lost. Perfed and squeezed @ 3155'. Perforated again @ 3040' & 2995'. These squeeze holes could not be broken down with 4000 psi.

Pictured Cliffs @ 3035'

Perfs @ 3107'-20', 3120'-33', 3133'-46', 3146'-59', 3170'-85' w/12 spz

Lewis @ 3220'

2 7/8", 6.4#, J55 Csg set @ 3260', circ. 3710 cf cmt, TOC 1600' (TS)

TD 3253'