Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC	RAL	BAWO	LE AND	AUTHORIZ	EATION				
TO TRANSPORT OIL AND NATURAL GA							Well API No.				
AMOCO PRODUCTION COMPANY						3004523284					
Address P.O. BOX 800, DENVER,	COLORADO	8020	1		•						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Transport Dry Gas Condens			nes (Please expla					
change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name NETL LS	Well No. Pool Name, Included 18 BLANCO (I			-	•	1	Kind of Lease FEDERAL		Resid No. 820780510		
Location	L							.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Unit LetterK	:	1860	Feet Fro	m The	FSL L	ne and	1 <u>660</u> Fe	a From The .	FWL	line	
Section 14 Township 31N Range				111	11	тмрм,	SA	N JUAN		County	
II. DESIGNATION OF TRA	NSPORTE!	R OF O	LAN	NATU	RAL GAS	S					
Name of Authorized Transporter of Oil or Condensate						Addless (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NN 87401					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492 El. PASO TX 79978						
EL PASO NATURAL GAS If well produces oil or liquids,	AS COMPANY Unit Sec. T			Rge.		BOX 1492		1/ASO 1X / 19978 When ?			
give location of tanks.	_ii		L		ling order sur	mber					
I this production is commingled with th	at from any oth	er lease or	poor, grv	e continuing				,		Tour S.	
Designate Type of Completio	n - (X)	Oil Well	(das Well	New Wel	I Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OiVGa	Top Oil/Gas Pay Tubing Depth					
Perforations					<u> </u>	Depth Casing Shot					
, trouse					CD 45 11	THE RECO		<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET		SACKS CEME			
HOLE SIZE								 			
	_										
	ECT FOR	ALLOW	ARIE		Ţ <u>""</u>						
V. TEST DATA AND REQU OIL WELL (Test must be aft	er recovery of t	otal volume	of load	oil and mu	it be equal to	or exceed top at	lowable for the	s depth or b	e for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Te				Producing	Method (Flow,)	рынф, дал гуг,	E 1C.)			
Length of Test	Tubing Pr	essure			Casin		ME	Gloke Siz	æ		
Actual Prod. During Test	Oil - Bbls	<u> </u>			Watch	FEB2 5	1001	MCI MCI			
GAS WELL Actual Prod. Test - MCT/D	Length of	Length of Text				Bbis. Condensate MMC DIST. 3			Condensate		
	Tubing P	Tubing Pressure (Shut-in)			Casing Pr	essure (Shul-in)		Choke Size			
lesting Method (pilot, back pr.)	rooms							<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION FEB 2 5 1991 Date Approved						
D.H. Shler					D.	Bil Chang					
Signature Doug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT 13					
Funted Name February 8, 1991 303-830-4280 February 8, 1991 100-100 No.					∏ Ti	tle					
Date		11	- портимия	. ~.	!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.