

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zachary LS

#1A

9. API Well No.

3004523384

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1590' FSL

1690' FEL

Sec. 25 T 31N R 11W

UNIT J

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other RePerf/Frac RTP



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

Amoco Production Company requests permission to reperf/refrac this and return to production per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED
OCT 21 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

10-13-1998

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

OCT 19 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

1. Check anchors. MIRUSU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 2.375" tubing (set at 5148); TIH with Bit X Scraper to PBTD.
6. RU DS Wireline Unit and Packoff.
7. Set composite BP @ 4750'. Pressure test csg. to 2000#.
8. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303) 830-5388. Log through CH to +/-3950'.
9. Perforate the following MF interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5" GM, .34" EHD. 13.13" TTP, Select Fire). Correlate with Dresser Atlas Densilog dated 7/21/79:

4390, 4395, 4457, 4461, 4470, 4564, 4568, 4596, 4602, 4606,
4634, 4639, 4648, 4654, 4663, 4669, 4675
10. Break down and balloff perfs with 1.5 X's excess; 1.1 SGRCN balls.
11. Retrieve balls with WL junk basket.
12. Fracture Stimulate MF down casing according to schedule 'A'.
13. Flow back immediately until well logs off. Record and report flowing and shut-in pressures and fluid recoveries.
14. Set composite BP @ 4250'.
15. Perforate the following CH interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5" GM, .34" EHD. 13.13" TTP, Select Fire). Correlate with Dresser Atlas Densilog dated 7/21/79:

4160, 4163, 4166, 4171, 4174, 4177, 4180, 4184, 4187, 4190
4206, 4210, 4213, 4298, 4301, 4304, 4307
16. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
17. Retrieve balls with WL junk basket.
18. Fracture Stimulate CH down casing according to schedule 'B'.
19. Flow back immediately, until well logs off. Record and report flowing and shut-in pressures and fluid recoveries.
20. DO BP's, CO to PBTD

Zachary LS #1A

TD = 5274' PBTD = 5258'

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21. TIH with 2 3/8" tbg, land at 4820'.

22. Return well to production; set plunger criteria.

1891

Location - 25J-31N-11W

SINGLE MV

Orig. Completion - 1/80

Last File Update - 1/89 by DDM

