

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Albino Canyon

9. Well No.  
2

10. Field and Pool, or Wildcat  
Albino Pictured Cliffs

2. Name of Operator  
Southland Royalty Company

3. Address of Operator  
P. O. Drawer 570, Farmington, New Mexico 87401

4. Location of Well  
 UNIT LETTER L LOCATED 1610 FEET FROM THE south LINE AND 790 FEET FROM THE west LINE OF SEC. 36 TWP. 32N RGE. 8W NMPM

12. County  
San Juan

15. Date Spudded 5-14-79 16. Date T.D. Reached 5-20-79 17. Date Compl. (Ready to Prod.) 7-17-79 18. Elevations (DF, RKB, RT, GR, etc.) 6956' GR 19. Elev. Casinghead

20. Total Depth 4043' 21. Plug Back T.D. 4030' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools 0-4043' Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3762' - 3940'

25. Was Directional Survey Made  
Deviation

26. Type Electric and Other Logs Run  
IES, GR-Density and GR-Correlation Logs

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	153'	12-1/4"	165 ΔXS	
2-7/8"	6.5#	4040'	7-7/8"	381 ΔXS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)  
3762', -3774', 3784', 3870', 3880', 3890', 3900', 3910', 3920', 3930', 3940'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3762' - 3940'</u>	<u>131,380 gallons water and 216,500# 20/40 sand</u>

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Shut-in, Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>7-17-79</u>	<u>3</u>	<u>3/4"</u>					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	<u>55</u>			<u>771</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By Dwayne Horton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE July 25, 1979

