	J. W. 201122 -11 5	1		
Ī	DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISSION	D D D D D D D D D D
	SANTA FE /		FOR ALLOWABLE	Form C-104 / Supersedes Old C-104 an
ļ	FILE	REQUEST	AND	Effective 1-1-65
	U.S.G.S.	ALITHOPIZATION TO TO	ANSPORT OIL AND NATURAL (
Ì	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	5A5
ļ	OIL /	<u>'</u>		
i	TRANSPORTER GAS			
	OPERATOR	i		
	PRORATION OFFICE			API 30-045-23440
I.	Operator			
	El Paso Natura	1 Gas Company		
	Address	<u> </u>		
	Box 289, Farmi	ngton, New Mexico 8740	1	
	Reason(s) for filing (Check proper box,)	Other (Please explain)	
	New Well X	Change in Transporter of:		
	Recompletion	Oil Dry Go	ıs 🛄	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		
	SAn Juan 32-9 Unit	98 Blanco PC E	xt. State,	E-111
	Location	9	000	West
	Unit Letter M 790	Feet From The South Lir	800 ne and Feet From 7	
		_		T
	Line of Section 2 Tov	waship 31-N Range 1	0-W , _{NMPM} , San	Juan co
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ved copy of this form is to be sent)
	i		Box 289, Farmington,	New Mexico 87401
	El Paso Natural Gas	singhead Gas or Dry Gas X	Address (Give address to which approx	ved copy of this form is to be sent)
	El Paso Natural Gas		Box 289, Farmington,	New Mexico 87401
		Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
	If well produces oil or liquids, give location of tanks.	M 2 31-N 10-W		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff.
	Designate Type of Completic		X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-25-79	8-2-79	3136'	3125'
		Name of Producing Formation	Top @#/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	P.C.	3002	Tubingless
		<u> </u>		Depth Casing Shoe
	Perforations 3002,3017,3023	,3029,3035,3041,3047,305	33,3065,3071,3080,3088	3136'
		TURING CASING AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"		227'	189 cf.
	6½ & 7 7/8"	2 7/8!	3136'	700 cf.
	0-2 4 7 770			1000
		Tubingless		1
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	į .			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
			,	E WAR TO SERVE THE SERVE T
	GAS WELL			AUG 7
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate
				OIL C
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok Size Dist.
		<u> </u>	547	- Control
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
				4
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED Signed	to the same
	Commission have been complied to the	with and that the information given	BY riginal Braze	

(Signature)

(Title)

(Date)

Drilling Clerk

8-8-39

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

Lease No. E-11133-31

County

1					
Box 289, Farmington, New Mexico 87401					
Is gas actually connected? When					
give commingling order number:					
New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Total Depth 3136'	P.B.T.D. 3125'				
Top Gat/Gas Pay 3002'	Tubing Depth Tubingless				
3,3065,3071,3080,3088	Depth Casing Shoe 3136'				
D CEMENTING RECORD					
DEPTH SET	SACKS CEMENT				
227'	189 cf.				
3136'	700 cf.				
	i				
fter recovery of total volume of load oil a epth or be for full 24 hours)	ind must be equal to or exceed top allow-				
Producing Method (Flow, pump, gas life	t, etc.)				
Casing Pressure	Choke Size				
Water-Bbls.	Gas-MCF				
NIC 7 0 1970					
Bbls. Condensate/MMCF	Gravity of Condensate OIL CC				
Casing Pressure (Shut-in) 547	Chok Size				
OIL CONSERVATION COMMISSION					
APPROVED					
BY					
COTAL OF THE TERMS					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.					
Canasata Forms C-104 must be filled for each cool in multiniu					
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