Form Approved.
Budget Bureau No. 42-R142

UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE
	USA-SF-078095
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	고향병열 가 기속성
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas A other	Case A HAGE & TREE
Well — Well — Other	9. WELL NO. 3 2
2. NAME OF OPERATOR	<u>1 9938 5 388</u>
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Dakota 11
720 S. Colorado Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
helow)	Sec. 19: T31N: R11W
AT SURFACE: 860'FNL, 790'FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO. 24.45 2 54.44
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT	₹ 16 056 ' GL
TEST WATER SHUT-OFF	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
TEST WATER SHUT-OFF	380 \ dia 33 in the contract of the contract
SHOOT OR ACIDIZE	े अपूर्ण \ शुर्तुं क्रिकें हैं है
REPAIR WELL	SMOTE: Report results of multiple completion or zone
PULL OR ALTER CASING UNIT NULTIPLE COMPLETE UNIT NULTIPLE COMPLETE UNIT NULTIPLE CHANGE ZONES UNIT NULTIPLE CHANGE ZONES	S(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	
ABANDON*Status Report: casing	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
	t to this work.)*
10/29-11/10/79	
Spud 13 3/4" hole 10/29/79. Ran and set 5 jts	s 9 5/8", K-55, 36#csg @ 217.
Cmt w/200 sxs regular w/2% CACL2. Circ. to su	urface. Reduced hole to 8 3/4"
and drilled to 3497', on 11/5 ran and set 78	jts of 7", 23# 205g. Cmt. w/525
sxs Howco lite followed by 150 sxs CL B w/2%	CACL2. Circ. to Surface. Reduced
hole to 6 1/4" and resumed drilling. On 11/10 w/liner and set at 7265'. TOL: 3318'. Cmt. w/	
Reversed out cmt. PD. Released rig 11/10/79.	525 sxy d 50,50 Pozmix and 4% ge
Refer sed out cine. 15. Refeased 11g 11/10/79.	WE 1980 514
	Jes Jan De La Company
	OILEGONE TO THE SERVICE OF THE SERVI
	\$ 5 D \$3 · \$ \$ \frac{1}{2} \f
•	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	Section 1999
	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SIGNED CILLY CITTON TITLE Admin. Supervi	DATE 1/14/OU 79 SUM
(This space for Federal or State office	ce use) ၂၀၀၁ ခု ဝန် ချက်နှ
APPROVED BY TITLE	AGGERTED THE SECTION
CONDITIONS OF APPROVAL, IF ANY:	DATE OF STREET
·	

MMOCO