30-045-73486
5. LEASE DESIGNATION AND SERIAL NO.

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Budget	Bureau	No.	42-R142

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

USA SF 078051
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

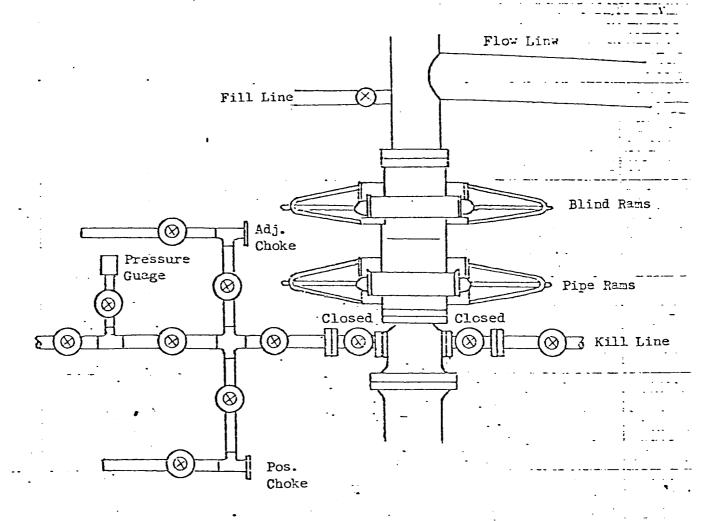
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A proposed pod. 1981, 990' FWL As proposed pod. 1988 1.	720_S	. Colorado Blvd	., Denver	, Color	ado 80222			
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3. Estimated formation tops Pictured Cliffs 2544	6 1/4"	412"	11.6#		7200	' S	ee 4 below	
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a. Kelly cock will be in use at all times. b. Stabbing valve to fit drill pipe will be present on floor at all times. c. Mud monitoring will be visual, no abnormal pressures are anticipated in this area, d. Floats at bits. e. Drill string safety valve(s) to fit all pipe in the drill string will be maintained on the floor while drilling operations are in progress. f. Rotating head will be used while drilling with gas. 8. No cores or DST's anticipated. 10'samples will be taken from 3000 to 3500. GR/ Induction from T.D. to intermediate casing. GR/FDC/Caliper from T.D. to base of Mesa Verde. 9. No abnormal pressures or timperatures are anticipated. See point #5 for blowout prevention equipment. 10. The drilling of this well will take approximately 10 days. The GESTYED IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new production. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and beauty of the control							The second second	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY				NEAL COM			Well No.
Unit Letter Section Township			L	Range County			1
М	15	31N		11W	San	Juan	
Actual Footage Location of Well:							
1060	feet from the			990	feet from the	West	line
Ground Level Elev. 5890	Producing For Dakota	mation	Poo	Pool Barr			edicated Acreage: 320 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation Communitization in progress. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-							
sion.			···			1	
	<u> </u>			1			CERTIFICATION
				 		tained here	rtify that the information con- in is true and complete to the knowledge and belief.
TENNECO	CONOCO USA SF 078					Nome Position Environ	A. Mush mental Coordina
		Sec.		 		Date	Oil Company
990'		EE -	15			shown on the notes of a under my s	certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
		80 2310 26 0	2000	1500 1000	500	Date Survey May Che Registered ond Land France Certificate N 3950	RED LAWO TOTAL TOTAL



All valves 2"

All BCPs, flanges, spools, valves, & lines must be series 900 or 3000 psi working press.

Choke manifold must be at ground level and extended out from under substructure.

TENNECO OIL COMPANY

REQUIRED MINIMUM BLOWOUT PREVENTOR

HOOKUP

Denver, Colorado

Existing Roads

- A. Proposed Well Site Location:

 The proposedwell site location was surveyed and staked by a registared land surveyor and is located 1060' from the south line and 990' from the west line, Section 15, T31N, R11W, San Juan County, New Mexico. (See Exhibit I, Surveyor's Plat.)
- B. Planned Access Route: The Planned Access Route begins in Aztec,
 New Mexico and goes North past the Aztec Ruins National Monument
 and continues in a NE direction for approximately 3½ miles. At
 the junction of a dirt road which goes to the NW, turn on this
 road and continue NW (See Page 1-A attached and made a part hereof.)
 C. Access Road Labelled:

Color Code: Red - Improved Surface
Blue - New Access Road

- D. Not applicable the proposed well is a development well.
- E. The proposed well is a development well. See Exhibit ^{II} for existing roads within a one mile radius.
- F. Existing Road Maintenance or Improvement Plan: The existing roads will require minimal maintenance.

2. Planned Access Roads

(All roads are existing roads.)

- A. Width:
 The average width of the road is twelve feet.
- B. Maximum Grades: Maximum Grades will be 6%.
- C. Turnouts:
 There are no turnouts planned as sight distance is sufficient.
- D. Drainage Design:
 The road is center crowned to allow drainage. The road is flat primarily.
- E. Culverts Use Major Cuts and Fills: No culverts or major cuts or fills will be required in building the road at this location.
- F. Surfacing Material:
 Native soil has been wetted, bladed and compacted to make the road surface, which is existing.

NEAL COM 1 Page 1-A

- 1. Existing Roads
 - B. Planned Access Route:

for l^1_2 miles into the proposed well site location. (See Exhibit II.)

- 2. Planned Access Roads (Cont'd)
 - Gates, Cattleguards, Fence Cuts: G. No gates, cattleguards or fences will be needed.
 - New Roads Centerlined Flagged: Η. Existing Roads.
- 3. Location of Existing Wells

The proposed well is a development well. Exhibit III shows existing wells within a one mile radius.

- Water Wells: Α. Abandoned Wells: None None
- В.
- Temporarily Abandoned Wells: None С.
- Disposal Wells: D. None
- Drilling Wells: Ε. Exhibit III
- Producing Wells: See Exhibit III F.
- Shut-In Wells: G. None
- Injection Wells: Н. None
- Monitoring or Observation Wells: None. I.
- Location of Existing and/or Proposed Facilities 4.
 - Existing facilities within one mile owned or controlled Α. by Lessee/Operator:
 - Tank batteries -N/A
 - Production facilities -Exhibit III
 - (2) (3) Oil Gathering Lines -N/A
 - Gas Gathering Lines -N/A
 - N/A
 - Injection Lines -/ Disposal Lines -/ N/A

- New facilities in the event of production: В.
 - (1) New facilities will be within the dimensions of the drill pad.
 - (2) Dimensions are shown in Exhibit IV.
 - Construction Materials/Methods: (3) Construction materials will be native to the site. Facilities will consist of a well pad-
 - Protection of Wildlife/Livestock: Facilities will be (4) fenced as needed.

4. Location of Existing and/or Proposed Facilities (Cont'd)

- B. New facilities in the event of production: (cont'd)
 - (5) New facilities will consist of a wellhead, tank and production unit.
- C. Rehabilitation of Disturbed Areas:
 Following the completion of construction, those areas required for continued production will be graded to provide drainage and minimize erosion. Those areas unnecessary for use will be graded to blend with surrounding topography per BLM recommendations.

5. Location and Type of Water Supply

- A. Location and type of water supply:
 Water will be hauled from a private source.
- B. Water Transportation System: Water trucks will be used.
- C. Water wells: N/A:

6. Source of Construction Materials

- A. Materials:
 Construction materials will consist of soil native to the site. Any topsoil, if present, will be stripped and stockpiled as needed.
- B. Land Ownership;
 The planned site and access road is on federal land administered by the Bureau of Land Management.
- C. Materials Foreign to the Site: N/A.
- D. Access Roads: No additional roads will be required.

7. Methods for Handling Waste Disposal

- A. Cuttings:
 Cuttings will be contained in the reserve pit.
- B. Drilling Fluids: Drilling fluids will be retained in the reserve pit.
- C. Produced Fluids:

 Produced fluids, including produced water will be collected in the reserve pit. Any small amount of hydrocarbon that may be produced during testing will be retained in the reserve pit. Prior to clean up operations, the hydrocarbon material will be skimmed.

7. Methods for Handling Waste Disposal (Cont'd)

- D. Sewage:
 Sanitary facilities for sewage disposal will consist of at least one pit toilet, during the driller operations.
 The pit will be backfilled immediately following completion of the drilling operation.
- E. Garbage:
 There probably will not be much putriscible garbage to dispose of. However, it will be disposed of along with the refuse in a constructed burn pit, which will be fenced. The small amount of refuse will be burned and the pit will be covered with a minimum 36 inch cover upon completion.
- F. Clean-Up of Well Site:
 Upon the release of the drilling rig, the surface of the drilling pad will be prepared to accommodate a completion rig, if testing indicates potential productive zones. In either case, the "mouse hole" and "rat hole" will be covered to eliminate a potential hazard to livestock. The reserve pit will be fenced to prevent entry of livestock until the pit is backfilled. Reasonable clean up will be performed prior to final restoration of the site.

8. Ancillary Facilities

None required.

9. Well Site Layout

- A. See Exhibit IV.
- B. Location of pits, etc. See Exhibit IV
- C. Rig orientation etc. See Exhibit IV.
- D. Lining of pits:
 Pits will not be lined. They will be covered with a fine
 mesh netting, if necessary, for the protection of wildlife
 if fluids are found to be toxic.

10. Plans for Restoration of Surface

A. Reserve pit clean up:
The pit will be fenced prior to rig release and shall be
maintained until clean up. Prior to backfilling any hydrocarbon material on the pit surface will be removed. The
fluids and solids contained in the pit shall be backfilled
with soil excavated from the site and with soil adjacent to
the reserve pit. The restored surface of the reserve pit will
be contoured as needed to minimize erosion. The reserve pit
area will be seeded per BLM recommendations during the
appropriate season following final restoration of the site.

10. Plans for Restoration of Surface (Cont'd)

- B. Restoration Plans Production Developed:
 The reserve pit will be backfilled and restored as described under Item A. In addition, those disturbed areas not required for production will be graded to blend with the surrounding topography, and seeded, per BLM recommendations. The portion of the drill pad required for production and turning areas will be graded to minimize erosion and provide access to production facilities under inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those under Item C. below.
- C. Restoration Plan No Production Developed:
 The reserve pit will be restored as described above. With no production developed, the entire surface disturbed by construction of the drilling pad will be restored. The site will be contoured to blend with the surrounding topography. The site will be seeded according to BLM recommendations. If the new access road is not required for other development plans, it will be obliterated and restored and seeded per BLM recommendations.
- D. Rehabilitation Time Table:
 Upon completion of operations the intial clean up of the well site will be performed. Final restoration of the site will be performed as soon as possible according to procedural guidelines published by the USGS and BLM. Seeding of the disturbed areas which are no longer required will be performed during the appropriate season, following final restoration.

11. Other Information

- A. Surface Description: The surface description of the proposed well site location is relatively flat with sagebrush and cedar trees spread throughout.
- B. Surface Use Activities:
 The surface is federally owned and managed by the BLM. The predominant surface use is mineral exploration and production.
- C. Proximity of Water, Dwellings and Historical Sites:
 - Water: There are no reservoirs or streams in the immediate area.
 - Occupied Dwellings: There are no occupied dwellings or buildings in the area.
 - Sites: An archeological reconnissance has been performed for this location and clearance has been granted.

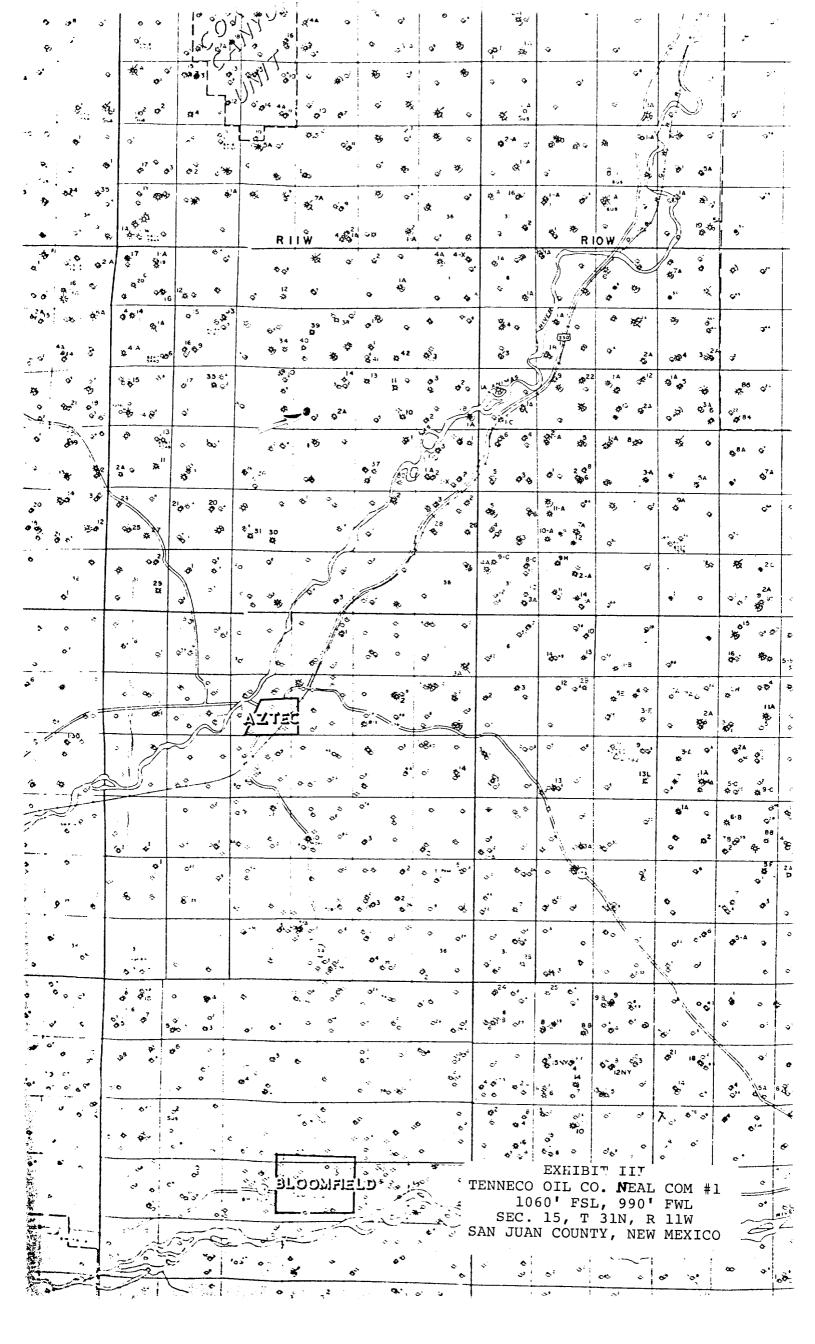
12. Operator's Field Representative

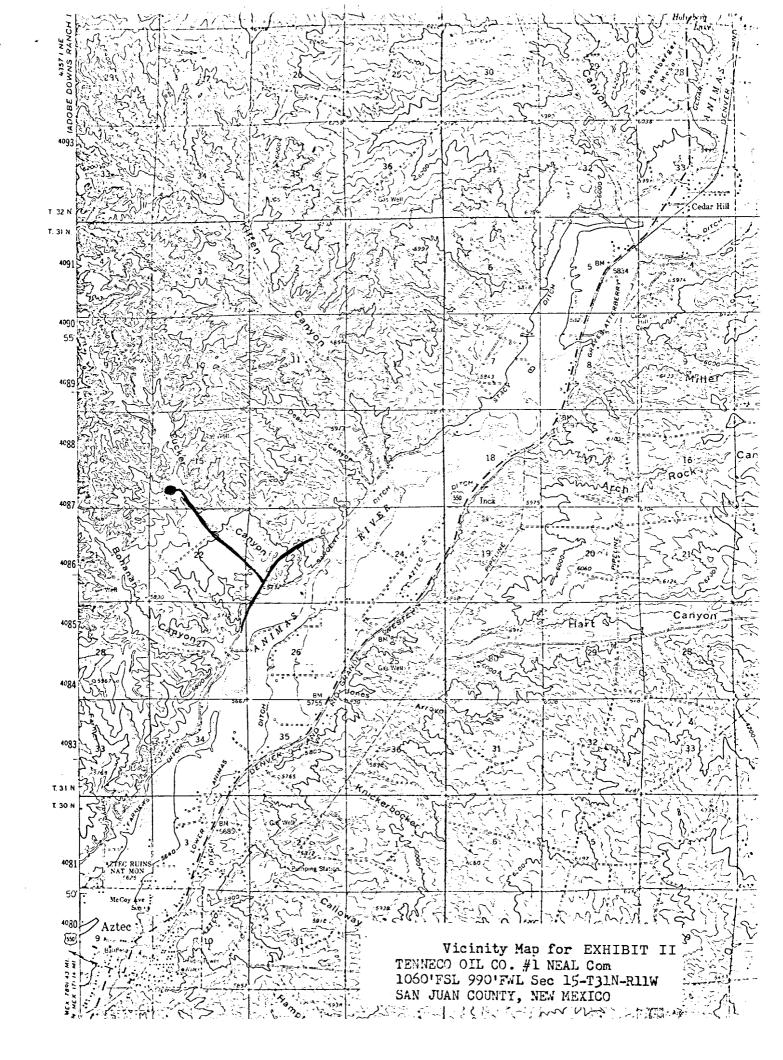
Donald S. Barnes
Division Drilling Engineer
Tenneco Oil Company
720 South Colorado Blvd.
Penthouse
Denver, CO 80222
(303) 758-7130 Ext. 212

13. <u>Certification</u>

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions as they actually exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the proposed work performed by Tenneco Oil Company and its contractors and subcontractos will conform to this plan.

Date:	4-20-79	1 m Jany
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TENNECO OIL COMPANY

CALCULATION SHEET

