OTHER OTHER OTHER OTHER San Juan 32-7 Unit 8. Form or Lease Name 9. Well No. #52 4. Location of Well OF FEET FROM #55 So. Los Pinos Ft-Po 800 FEET FROM 10. Field and Pool, or Wildcat 80. Los Pinos Ft-Po 90. Feet From 90. Feet From 90. Feet From 90. Feet From								5 005 47		
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Northwest Pipeline Corporation 3. Address of Operature P. 0. Box 90, Farmington, New Mexico 87401 4. Location of Wolf WHY LEFFER P. 800 FERT FROM THE SOUTH LINE AND 920 FERT FROM THE LINE, SECTION 32 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK PLUG AND ABANDON DELLOW STREET FROM FULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS Spudded 7-7/8" hole @ 1200 hrs. Set 3 jts (125') 8-5/8" J-55 STEC set @ 137'. KB to surface. Woodco cmt w/ 100 sks C1 "B". Plug down @ 2000 hrs. Pressure test surface csg to 500% for 30 min. Held OK. Drlg out plug & cmt. March 31 to April 1, 1980 Drlg w/ water & gelex. Changed from 7-7/8" hole Orless of the present of the plus and plus prince of the plus and p	· · · · · · · · · · · · · · · · · · ·							n 32-7 Unit		
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	18. I hereby certify that th	e information	above is true and comple	te to the best o	f my knowledge and belief.					

Production Clerk

SUPERVISOR DISTRICT # 3

4 - 2 - 80

BATE APR 4 1980

Original Signed by FRANK T. CHAVEZ