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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API # 30-045-23539

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Maddox	
9. Well No. #1A	
10. Field and Pool, or Wildcat Blanco MV & PC ext.	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	4. Location of Well UNIT LETTER P 820' FEET FROM THE South LINE AND 1150' FEET FROM THE East LINE, SECTION 10 TOWNSHIP 32N RANGE 11W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6370' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28-80 Ran 70 jts 4-1/2", 10.5#, K-55 ST&C csg set from 3440' to 5572'. Cemented with 220 sks Cl "B" with 4% gel & 1/4 cu.ft fine gilsonite/sk. Preceded with 20 bbls gel wtr. Displaced plug with 60 bbls wtr. Plug down @ 1515 hrs. Reversed out 15 bbls cmt.. PU 6-1/4" bit & cleaned to 4-1/2"

5-29-80. Cleaned out to 5539' w/ 3-7/8" bit. Tested csg to 3000# for 30 min, held OK. Spotted 750 gal 7-1/2% HCl across intervals to be perfed. Perfed from 4635' to 5462'.

5-30-80 MESA VERDE: Pumped 1000 gal 7-1/2% HCL & dropped 45 balls. Ran junk basket & recovered 45 balls with 25 hits. Fraced w/ 120,000# 20/40 sand. & 2276 bbls slick wtr. Sand @ 1-2 ppg. AIR: 60 BPM @ 1100#, MIR 65 BPM @ 2100#. Job complete @ 0925 hrs ISIP - 0#. Set top drillable bridge plug @ 3540'. Pressure tested casing to 3000# for 30 min, held OK.

PICTURED CLIFFS: Perfed 22 holes from 3080' to 2360'. Fraced w/ 60,000# 10/20 sand & 1795 bbls of slick wtr. Sand @ 1/2 - 1 ppg. AIR: 48 BPM @ 1750#; MIR: 50 BPM @ 2500#. Job complete @ 1430 hrs. ISIP - 0. Well making 2" stream of wtr.

5-31-6-2-80 Blowing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE June 2, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT DATE JUN 3 1980

CONDITIONS OF APPROVAL, IF ANY: