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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-045-23539

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Maddox

9. Well No.

#1A

10. Field and Pool or Wildcat

Blanco MV & P.C. Ext

12. County

San Juan

10. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Northwest Pipeline Corporation

3. Address of Operator

P.O. Box 90, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER P LOCATED 820' FEET FROM THE South LINE AND 1150' FEET FROM

THE East LINE OF SEC. 10 TWP. 32N RGE. 11W NMPM

15. Date Spudded

10-23-79

16. Date T.D. Reached

5-28-80

17. Date Compl. (Ready to Prod.)

MV 6-25-80
PC 7-7-80

18. Elevations (DF, RKB, RT, GR, etc.)

6370' GR

19. Elev. Casinghead

-

20. Total Depth

5575'

21. Plug Back T.D.

5539' (MV) 3300' (PC)

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

0'-5575'

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

4635'-5462' (MV) 31 shots 3080'-3260' (PC) 20 shots

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

IES/GR & CDL/GR; temp survey

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	242'	12-1/4"	150 sks	1 bbl
7"	20#	3565'	8-3/4"	255 sks	
4-1/2"	10.5#	3340'-5572'	6-1/4"	220 sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5418' MV	3300'
					1-1/4"	3259' PC	

31. Perforation Record (Interval, size and number)

4635' 4747' 4996' 5358' 5406' 3080' 3116' 3244'
4642' 4798' 5004' 5366' 5414' 3084' 3120' 3248'
4644' 4956' 5012' 5374' 5422' 3088' 3124' 3252'
4646' 4964' 5020' 5382' 5430' 3092' 3128' 3256'
4742' 4980' 5110' 5390' 5446' 3096' 3132' 3260'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4635'-5462' MV 1000 7-1/2% HCl across perms
120,000# 20/40 sand 95,592 gal
slick water.
3080'-3260' 60,000# 10/20 sand 75,390 gal
slick water.

33. 5118' 5398' 5454' 3100' 3136' PRODUCTION

slick water.

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Flowing

Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
MV 6-25-80 PC 7-7-80	3	2"X.750"		-	MV 3627 MCFD PC 424 MCFD	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
MV 672 psig PC 444 psig	446 psig		-	MV 7015 MCFD PC 476 MCFD	-	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Now waiting on completion.

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE July 18, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	3065'		Pictured Cliffs				
	3265'		Lewis				
	4925'		Cliff House				
	5017'		Menefee				
	5350'		Point Lookout				
	5575'		Mesa Verde				