

# OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004523573

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HUTCHIN LS

8. Well No.

# 2

9. Pool name or Wildcat

PICTURED CLIFFS

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention Gail M. Jefferson

P.O. Box 800 Denver Colorado 80201 (303) 830-6157

4. Well Location

Unit Letter G : 1500 Feet From The NORTH Line and 1540 Feet From The EAST Line

Section 7 Township 31N Rang 10W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5822 GR

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PLUG AND ABANDON THE ABOVE REFERENCED WELL PER THE ATTACHED PROCEDURES.

IF YOU HAVE ANY TECHNICAL QUESTIONS PLEASE CONTACT MARK YAMASAKI AT (303) 830-5841 OR GAIL JEFFERSON AT (303) 830-6157 FOR ANY ADMINISTRATIVE CONCERS.

RECEIVED  
MAR 23 1998

OIL CON. DIV.  
DIST. 3

RECEIVED  
MAR - 6 1998

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE SR. ADMIN. STAFF ASST. DATE 03-04-1998

TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 23 1998

CONDITIONS OF APPROVAL, IF ANY:

-X Approval expires 12-98

NOTIFY AZTEC OCD  
IN TIME TO WITNESS

# SJOET Well Work Procedure

**Well:** Hutchins LS 2  
**Version:** #1  
**Date:** February 23, 1998  
**Budget:** DRA  
**Repair Type:** PXA

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## Objectives:

1. To PXA the entire well.

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## Pertinent Information:

Location:	G7 T31N-R10W, 1500 FNL, 1540 FEL	Horizon:	PC
County:	San Juan	API #:	3004523573
State:	New Mexico	Engr:	Ray/Yamasaki
Lease:	183237 (Fee Lease)	Phone:	W (505) 326-9281
Well Flac:	979543		W (303) 830-5841

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## Economic Information:

APC WI: 59.2042%  
Estimated Cost: \$15,000.00

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## Formation Tops: (Estimated formation tops)

Nacimiento:	surface	Menefee:	
Ojo Alamo:	1195	Point Lookout:	
Kirtland Shale:	1255	Mancos Shale:	
Fruitland:	2150	Gallup:	
Pictured Cliffs:	2587	Graneros:	
Lewis Shale:	2760	Dakota:	
Chacra:		Morrison:	
Cliff House:			

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## Bradenhead Test Information:

Test Date: 9/17/97    Tubing: 438    Casing: 0    BH: TSTM

Time	BH	CSG	INT	CSG
5 min	0	0		
10 min	0	0		
15 min	0	0		

Comments: Bradenhead pressure went down to a slight puff in 1 second. No flow or pressure on bradenhead throughout rest of test. Well shut-in.

**Hutchins LS 2**  
**Original Completion 1/80**  
**TD = 2,819'**  
**Page 2 of 2**

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Run in hole with tubing and CIBP, set CIBP at 2595'. Test casing integrity to 500 psi. Spot cement plug from 2595' to 2535' (3 sacks). TOH to 2200', spot 150' cement plug from 2200' to 2050' (7 sacks). TOH to 1305', spot cement plug from 1305' to 1095' (9 sacks). TOH to 274', spot cement plug from 274' to surface (12 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

## Hutchins LS 2 (PC)

G7 T31N-R10W, 1500 FNL, 1540 FEL

API 3004523573

Fee Lease

### Proposed PXA Wellbore Schematic

