

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-11017-31

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	2
U.S.G.S.	1
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name ()									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Brookhaven Com B									
2. Name of Operator El Paso Natural Gas Company						9. Well No. 3A									
3. Address of Operator Box 289, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat Blanco Mesa Verde									
4. Location of Well UNIT LETTER 0 LOCATED 799 FEET FROM THE South LINE AND 1780 FEET FROM THE East LINE OF SEC. 16 TWP. 31-N RGE. 11-W NMPM						12. County San Juan									
15. Date Spudded 7-17-79		16. Date T.D. Reached 7-26-79		17. Date Compl. (Ready to Prod.) 10-15-79		18. Elevations (DF, RKB, RT, GR, etc.) 5983' GL		19. Elev. Casinghead							
20. Total Depth 5318'		21. Plug Back T.D. 5302'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-5318'		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 4641'-5230' (MV)								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Cement Bond Log; Temp. Survey								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		223'		13 3/4"		260 cf.							
7"		20#		2983'		8 3/4"		491 cf.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4 1/2"		2821'		5318'		431 cf.				2 3/8"		5235'			
31. Perforation Record (Interval, size and number) 4641, 4650, 4660, 4692, 4698, 4704, 4760, 4768, 4865, 4872, 4877, 4884, 4891, 4899, 4909, 4916, 4922, 4933, 4941, 4947, 4954, 4964, 4978, 4991, 4997, 5027, 5040, 5062, 5072, 5087, 5100, 5150, 5156, 5176, 5215, 5230, W/1 SPZ.										ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED									
4641-4768'						28,000#sd, 56,000 gal. wtr.									
4865-5230'						93,000#sd, 186,000 gal. wtr.									
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping, Size and type pump) After Frac Gauge 4533 MCF/D						Well Status (Prod. or Shut-in) Shut-In							
Date of Test 10-15-79		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. SI 551		Casing Pressure SI 934		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Gorr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By C. Rhames					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>D. G. Busco</u>		TITLE <u>Drilling Clerk</u>				DATE <u>October 18, 1979</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. M.V. <u>4211'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4446'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4846'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5318'	4846	472	P.L.				
4846'	4446	400	Men.				
4446	4211	235	M.V.				