EMERGY AND MINICIPALS DEPARTMENT DISTRIBUTION
SANTA FF
FILE
U.S.O.S. LAND OFFICE

OIL CONSERVATION DIVISION

P. O. IKOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

	TRANSPORTER GAS AND						
1.	OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANS	··· =	JRAL GAS			
	Consolidated Oil & Gas, Inc.						
	P.O. Box 2038, Farmington, New Mexico 87401						
	P.O. Box 2038, Farmington, New Mexico 87401. Recoson(s) for filing (Check proper box) New Well Change in Transporter of: Name change due to spacing change.						
	Recompletion		no. R-67		g change.		
	Change in Ownership Caminghead Gas Condensate (320 acres TO 160 acres-MV only)						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name Gross	Well No. Pool Name, Including F		Kind of Lease		Lease No.	
	Location		XXXX, Federa	1 OX EX-OX	NM021123		
	Unit Letter I t: 1850 Feet From The South Line and 790 Feet From The East						
	Line of Section 7 To	waship 31N Range 1	L2W , NMPM	, San	Juan	County	
П.		TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oll Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, N.M. 87401					
	Name of Authorized Transporter of Cas Southern Union Gat	Address (Give address					
	If well produces oil or liquids,	P.O. Box 1899, Bloomfield, N.M. 87413 Is gas actually connected? When yes 4-2-80					
	give location of tanks. I 1 7 31N 12W yes 1 4-2-80 (this production is commingled with that from any other lease or pool, give commingling order number:						
	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Proc.	Total Depth		P.B.T.D.		
	·			* '			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Perforations	Depth Casing Shoe					
ļ			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
					<u> </u>		
	TEST DATA AND REQUEST FO		fter recovery of total volumenth or be for full 24 hours		and must be equal to or	exceed top allow-	
Ī	to First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Star	\	
-	Actual Pred, During Test	Oil-Bbla.	Water-Bble.		Garage ACF .001		
					GANGE 1981		
	GAS WELL			No.	31. 00% 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condense		
	Teeting Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-	ia)	Choke Size		
]. 1. (CERTIFICATE OF COMPLIANC	CATE OF COMPLIANCE		OIL CONSERVATION DIVISIBLE 22 1981			
1	hereby certify that the rules and re	APPROVED					
r	Division have been complied with bove is true and complete to the	Original Signed by CHARLES GHOLSON					
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3					
	Barbara	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
-	(Signat						
	Production & Dr						
-	9-18-81		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
-	(Date	well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.