

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 2120' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐

(other) Perforation & Stimulation Reports X
Production Tubing Report X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/18/80 Perforated the Dakota at 8650', 8652', 8654', 8656', 8664', 8666', 8668', 8670', 8672', 8674', 8676', 8678'. Total of 12 holes. Frac'd the Dakota with 58,730 gals 30# cross-linked gel and 9,780# of 20/40 sand. AIR 16 BPM, ATP 3400 psi, ISIP 3500 psi.

9/19/80 Perforated the Middle Dakota from 8605'-8613', 8619'-8629', 8634'-8640' 1JSP2F. Total of 15 holes. Frac'd the Middle Dakota with 22,764 gals 30# cross-linked gel and 6,34 # of 20/40 sand. AIR 6 BPM, ATP 4000 psi, ISIP 4000 psi.

9/23/80 Perforated the Upper Dakota from 8512'-8526', 8559'-8567', 8574'-8580' (1JSP2F) Total of 17 holes. Frac'd the Upper Dakota with 28,018 gal 30# cross-linked gel and 3,255# of 20/40 sand. AIR 13 BPM, ATP 3400 psi, ISIP 3500 psi.

.....CONTINUED OTHER SIDE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE District Engineer DATE October 2, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 08 1980

*See Instructions on Reverse Side

BY FW FARMINGTON DISTRICT

5. LEASE
NM-6889

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reese Mesa

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T32N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6999' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. COM.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1975 O - 214-149

CONTINUED.....

9/24/80	Perforated the Mesa Verde from 6063', 6093', 6156', 6192', 6198', 6215', 6250', 6256', 6262', 6268', 6274', 6287', 6292', 6297', 6304', 6322', 6349. Total of 17 holes. Frac'd the Mesa Verde with 129,120 gals fresh water and 90,000# of 20/40 sand. AIR 36 BPM, ATP 1800 psi, ISIP 400 psi.
9/28/80	Landed 2-3/8", 4.70#, J-55 tubing at 8670'. Model "R" Packer set at 6575'. Landed 1-1/2", 2.90#, J-55 tubing at 6327'.