THE APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR A DUAL COMPLETION



ORDER NO. MC-2775

### ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Southland Royalty Company made application to the New Mexico Oil Conservation Division on December 12, 1980, for permission to dually complete its Reese Mesa No. 6 located in Unit J of Section 10, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of Blanco Mesaverde and Basin Dakota Gas.

Now, on this 2nd day of January , 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

#### IT IS THEREFORE ORDERED:

That the applicant herein, Southland Royalty Company, be and the same is hereby authorized to dually complete its Reese Mesa No. 6 located in Unit J of Section 10, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of Blanco Mesaverde and Basin Dakota Gas through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY Division Director

# OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO	DATE Occ. 17, 1980  RE: Proposed MC
Gentlemen:	on dated Oce 11, 1980  Comment #6 J-10-37N-BU  Lease and Well No. Unit, S-T-R
I have examined the applicati	on dated Oce 11, 1980
for the Southand Roult & K	Cess Mean #6 J-10-3ZN-BU
Operator 0	Lease and Well No. Unit, S-T-R
and my recommendations are as foll	
Opprove	
,,	-
	Yours very truly,
	7 1 1

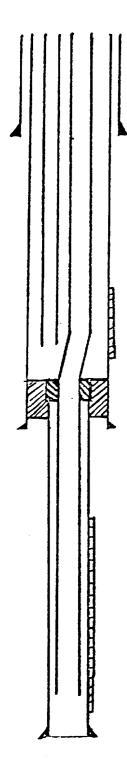
#### APPLICATION FOR MULTIPLE COMPLETION

Operator		<del></del>	County	,	Date		
Southland Royalty Company			San	San Juan		12-5-80	
Address			Lease		Well N	Well No.	
P. O. Drawer 570, Farm		87401		se Mesa	#6		
Location Unit	Section		Township		Range		
of Well J .	10		32N	<del></del>	8w		
		37		d the multiple completion	of a well	in these same pools or in the sam	
zones within one mile of the s	subject well?	YES X	NO C-2065		. 1 97 11 5	No.: SRC-Reese Mesa #4	
2. If answer is yes, identify one	such instance:	Order No	2003	; Operator Lease,	and Well I	Vo.: DRC REESE HESA # -	
3. The following facts are submit	tted:	Upper		Intermediate		Lower	
	1	Zone		Zone		Zone	
a. Name of Pool and Formatio	n Bl	anco Mesa	Verde			Basin Dakota	
b. Top and Bottom of				•	į		
Pay Section			. •	•	İ	05121 06701	
(Perforations)		63' - 6349	, ' 			8512' - 8678'	
c. Type of production (Oil or 0	Gas)	Gas				Gas	
d. Method of Production		Flowing				Flowing	
(Flowing or Artificial Lif 4. The following are attached. (P		<del></del>				1 20219	
<u>-</u>	lease check II	23 01 140)					
Yes No X a. Diagrammatic	Sketch of the N	Julciale Comple	tion showin	e all casing strings incl	udine dian	neters and setting depths, central-	
izers and/or tu	rbolizers and l	ocation thereof	f, quantities	used and top of cement, p	perforated	intervals, tubing strings, including	
						r information as may be pertinent.	
	he location of all leases offs			ase, all oliset wells on t	onset leas	es, and the names and addresses	
Y c. Waivers conser	nting to such m	ultiple comple	tion from ea	ch offset operator, or in l	ieu thereo	f, evidence that said offset opera-	
tors have been	furnished cop	ies of the appl	ication.*				
X d. Electrical log	of the well or	other acceptab s not available	le log with i	ops and bottoms of produ application is filed it sh	ucing zone all be subi	es and intervals of perforation in- nitted as provided by Rule 112-A.)	
5. List all offset operators to the							
El Paso Natural Ga						7401	
El Faso Naculal G	as compan	y, 1. o.	DON 33	o, rarminguon,			
Northwest Pipeline	e Corpora	tion, P.	O. Box	90, Farmington	n, NM	87401	
				<u> </u>	i		
Southern Union Gat	hering,	P. O. Bo	x 1899,	Bloomfield, N	M 874	13	
·							
					and the same		
	<b>.</b>			/2			
( W' 11 1 1 1 - 1	_ F -1i	Cind and furnish	had a conv o	f this application? YES	X NO	) If answer is yes, give	
<ol><li>Were all operators listed in Ite date of such notification</li></ol>	12-8-80		ned a copy o	n dins application: 123	F011	1980	
date of such notification			•	\	n en en e	was !	
CERTIFICATE: I, the undersi	ened, state that	I am theDist	rict Pro	duction Manager of	the SO	uthland Royalty Co.	
•	(company).	and that I am	authorized b	y said company to makatl	nis Teport;	and that this report was prepared	
under my supervision and direction	and that the fa	cts stated ther	ein are true,	correct and complete to	the best of	my knowledge.	
					/	// -	
		<del>-</del>			an P	6/60	
					Signatur	X m	
	-						
Should waivers from all offset ope sion will hold the application for	a period of twe	ntv (20) davs i	from date of	receipt by the Commission	on's Santa	re office. If, after sala twenty-	
day period, no protest nor request	for hearing is	received by the	e Santa Fe o	ffice, the application will	then be p	rocessed.	

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## SOUTHLAND ROYALTY COMPANY DUAL COMPLETION DIAGRAM

REESE MESA #6
Section 10, T32N, R8W
San Juan Co., NM
Blanco Mesa Verde/Basin Dakota



9 5/8", 32#, csg set @ 234', cmtd w/140 sx

Perfd MV frm 6063' - 6349' w/17 holes

Landed 1 1/2", 2.9# tbg @ 6327'

Set Model "R" pkr @ 6575'

7", 20# csg set @ 6652', cmtd w/200 sx

Perfd DK frm 8512' - 8678' w/44 holes

Landed 2 3/8", 4.7# tbg @ 8670'

4 1/2", 10.5# & 11.6# csg set frm 6514' - 8698', cmtd w/260 sx

La Plata Co. San Juan Co.

			COLO	RADO
EPNG	SRC 6 (MD)	4 SRC	NEW	MEXICO
-\$ <sup>32</sup> 9	10	11	T	
S. UNION	NPC	NPC	32 N	
16	15 杂 (M)	14		
16		14		

R 8 W



DATE				
Bob Fielder				
PREPARED BY				
San Juan Basin				
PROJECT AREA				
C. I. HORIZON				
2" = 1 mile				
SCALE				
REVISED DATE				

NM-FF-0069

SAN JUAN CO. NEW MEXICO
OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETION

(MESAVERDE & DAKOTA FM.)
SRC

Reese Mesa #6
790' FNL-2120' FEL
Sec. 10 - T 32 N - R 8 W N.M.P.M.