

NEW MEXICO OIL CONSERVATION COMMISSION

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-<br>2. Name of Operator<br>Southland Royalty Company<br>3. Address of Operator<br>P. O. Drawer 570, Farmington, NM 87401<br>4. Location of Well<br>UNIT LETTER H 1720 FEET FROM THE North LINE AND 790 FEET FROM<br>THE East LINE, SECTION 1 TOWNSHIP 31N RANGE 12W NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>6375' GR |  | 7. Unit Agreement Name<br>8. Farm or Lease Name<br>Dusenberry<br>9. Well No.<br>#3E<br>10. Field and Pool, or Wildcat<br>Basin Dakota<br>12. County<br>San Juan |
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|  |  |
|--|--|
| REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                         |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                    |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Spud and Casing Report <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-9-79 Spudded 13 3/4" surface hole at 6:15 AM, 8-9-79 and drilled to a TD of 240'. Set 5 joints (219.96') of 10 3/4", 32.75#, H-40 casing at 232'. Cemented with 200 sacks of Class "B" with 1/4# celloflake per sack and 3% CaCl<sub>2</sub>. Cement circulated to surface. Plug down at 3:30 AM, 8-10-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE 8-10-79  
Original Signed by A. B. Kendrick  
APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DATE AUG 13 1979  
CONDITIONS OF APPROVAL, IF ANY: